	f New Mexico	Form C-103
District I	and Natural Resources	June 19, 2008 WELL API NO.
1625 N French Dr., Hobbs, NM 87240 District II OU CONSER	RVATION DIVISION	30-045-24768
	th St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410 Santa	Fe, NM 87505	STATE FEE
District IV 1220 S St. Francis Dr , Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO		7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PROPOSALS.)		FEDERAL 29
1. Type of Well: Oil Well ☐ Gas Well ☐ Other		8. Well Number #23
2. Name of Operator		9. OGRID Number
XTO Energy Inc.		5380
3. Address of Operator		10. Pool name or Wildcat
382 CR 3100 AZTEC, NM 87410 4. Well Location	- 1-us. (1-us.	BASIN FRUITLAND COAL/WEST KUTZ PC
Unit Letter K: 1630' feet from t	he line and	1800' feet from the FWL line
Section 29 Township	27N Range 11W	NMPM NMPM County SAN JUAN
11. Elevation (Sho	w whether DR, RKB, RT, GR, e. 6183'	tc.)
12. Check Appropriate Box to	Indicate Nature of Notice,	Report, or Other Data
No-10- 0- W10		
NOTICE OF INTENTION TO:		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAND	OON REMEDIAL WORK	ALTERING CASING L
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILL	ING OPNS. P AND A
PULL OR ALTER CASING	_ CASING/CEMENT .	
DOWNHOLE COMMINGLE		RCVD WAY 4'12
`		OIL CONS. DIV. DIST. 3
OTHER:	OTHER:	<i>D</i> 131. 0
13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. F or recompletion.		
XTO Energy requests approval to DHC this we	ell per CCD Rule 19.15.12.	11 C(2) in the W. Kutz Pictured
Cliffs (79680) and the Basin Fruitland Coal	l (71629) Pools. Pools are	in OCD pre-approved combinations per
order R-11363. Please see attached spreads	_	
	Dil: 100% Gas: 5% Wa Dil: 0% Gas: 95% Wa	
Ownership is diverse and notification to or		
method of production wile protecting against	st reservoir damage, waste	of reserves & violation of
correlatice rights. The HIM was notified o	of out intent to DHC via F	orm 3160-5 on 4/19/12.
DHC	5700AZ	
Spud Date:	Rig Rejease Date:	
I hereby certify that the information above is true and com	plete to the best of my knowledg	ge and belief.
SIGNATURE TIMETER D. Lynch		PRY ANALYST DATE 5/3/12
Type or print name KRISTEN D. LYNCH	Kristen_Lynch@x E-mail address:	
For State Use Only	SUPERVISOR	DISTRICT #3
APPROVED BY Charles No.	TITLE	DATE 5-4-12
Conditions of Approval (if any):	A .,	

A

Monthly Production Rates

OIL (Bbl/mo.) GAS (KCF/mo.) Water (Bbl/mo.)

Fruitland Coal	0	2386	72
Pictured Cliffs	0	135	5
Total	0	2520	77

Most recent 6-month average total well production minus assumed PC rate giving attributable F Last 6 months average production from Federal 29-23 PC formation before well fell off of trend.

Percent Production			_
	OIL	GAS [,]	Water
Fruitland Coal	0%	95%	94%
Pictured Cliffs	100%	5%	6%
Total	100%	100%	100%.

Last 6 months production from Federal 29-23 PC formation before well fell off of trend.

Date	Oil	Gas	Water	
	8/1/1993	0	175	5
	9/1/1993	0	198	4
	10/1/1993	0	137	4
	11/1/1993	0	-71	4
	12/1/1993	O	. 115	5
	1)1/1994	Ó	111 .	5

Last 6 months of production from the Federal 29-23 well

1/31/2011	0	2209	90
2/28/2011	0	1613	80
3/31/2011	Ò	2990	160
4/30/2011	0	2935	0
5/31/2011	0.	2888	130
6/30/2011	0	2487	0



382 CR 3100 Aziec, NM 87410

April 13, 2012

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling

Federal 29 #23

Unit K, Sec 29, 27N, R11W

-XTO Energy Inc is submitting an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the, Basin Fruitland Coal and the West Kutz Pictured Cliffs, pools in the Federal 29 #23. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well.

The proposed allocation percentages for each pool are as follows:

Basin Fruitland Coal Gast 95% Water: 94% Oil: 0% West Kutz Pictured Gliffs Gast 5% Water: 6% Oil: 100%

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you need additional information or have any questions, I may be contacted at (505) 333-3206. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter.

Sincerely,

Kristen D. Lynch Regulatory Analyst