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RECEIVED B.L.M. - MAILROOM 2012 MAR 28 PM 2:00 STATE OFFICE SANTA FE, NEW MEXICO		MAR 16 2012 Farmington Field Office Bureau of Land Management		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
<b>ConocoPhillips</b> <b>PRODUCTION ALLOCATION FORM</b>				Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>				Date: 3/6/2012 API No. 30-039-31032 DHC No. DHC3573AZ Lease No. SF-078835	
Well Name San Juan 28-7 Unit				Well No. #253N	
Unit Letter Surf- H	Section 7	Township T027N	Range R007W	Footage 2394' FNL & 1099' FEL	County, State Rio Arriba County, New Mexico
Completion Date 2/10/11		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>			
FORMATION MESAVERDE		GAS		PERCENT 2%	CONDENSATE PERCENT 2%
DAKOTA				98%	98%
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.					
APPROVED BY		DATE		TITLE	
Joe Hewitt		3-19-12		Geo	
X		3/19/12		Engineer	
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X		3/6/12		Engineering Tech.	
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 RCVD MAR 29 '12  
 OIL CONS. DIV.  
 DIST. 3

NMOC