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RECEIVED B.L.M. - MAILROOM 2012 MAR 28 PM 2:09		BURLINGTON RESOURCES			MAR 16 2012 Farmington Field Office Bureau of Land Management		Distribution. BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
STATE OFFICE SANTA FE, NEW MEXICO					PRODUCTION ALLOCATION FORM			
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 4th Allocation			
Well Name Canyon Largo Unit					Date: 3/9/2012 API No. 30-039-30882 DHC No. DHC3323AZ Lease No. SF-07885			
Unit Letter	Section	Township	Range	Footage	County, State			
Surf- F	1	T025N	R006W	1571' FNL & 1396' FWL	Rio Arriba County,			
BH- D	1	T025N	R006W	998' FNL & 527' FWL	New Mexico			
Completion Date		Test Method						
6/22/11		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>						
FORMATION		GAS		PERCENT	CONDENSATE		PERCENT	
MESAVERDE				37%			38%	
DAKOTA				63%			62%	
JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.								
APPROVED BY		DATE		TITLE		PHONE		
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 RCVD MAR 29 '12
 OIL CONS. DIV.
 DIST. 3

NMOC