

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-29207
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	San Juan 29-5 Unit
8. Well Number	53F
9. OGRID Number	217817
10. Pool name or Wildcat	Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator
P.O. Box 2197, WL3-6081
Houston, Tx 77252

4. Well Location
Unit Letter I : 2095 feet from the South line and 600 feet from the East line
Section 32 Township 29N Range 5W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6525 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing was set in this well as per the attached wellbore schematic.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis

TITLE As Agent for ConocoPhillips Co

DATE 03/31/2005

Type or print name Christina Gustartis
For State Use Only

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832) 486-2463

APPROVED BY: Charles H. [Signature]

TITLE SUPERVISOR DISTRICT #3

DATE APR - 4 2005

Conditions of Approval (if any):

Well Name: San Juan 29-5 #53F
API #: 30-039-29207
Location: 2095' FSL & 600' FEL
Sec. 32 - T29N - R5W
Rio Arriba County, NM
Elevation: 6525' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Spud: 10-Mar-05
Spud Time: 17:00
Date TD Reached: 17-Mar-05
Release Drl Rig: 18-Mar-05
Release Time: 4:00

Surface Casing Date set: 10-Mar-05
Size 9 5/8 in
Set at 235 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE

Csg Shoe 235 ft
TD of 12-1/4" hole 245 ft

Notified BLM @ NA hrs on NA
Notified NMOCD @ 21:30 hrs on 08-Mar-05

Intermediate Casing Date set: 14-Mar-05
Size 7 in 88 jts
Set at 3745 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Excess Cmt 150 % Top of Float Collar 3696 ft
T.O.C. SURFACE Bottom of Casing Shoe 3745 ft
Pup @ ft TD of 8-3/4" Hole 3750 ft
Pup @ ft

Notified BLM @ NA hrs on NA
Notified NMOCD @ 08:30 hrs on 13-Mar-05

Production Casing: Date set: 17-Mar-05
Size 4 1/2 in 181 jts
Set at 7876 ft 2 pups
Wt. 11.6 ppf Grade N-80
Hole Size 6 1/4 in Conn LTC
Excess Cmt 50 % Top of Float Collar 7874 ft
T.O.C. (est) 3545 Bottom of Casing Shoe 7876 ft
Marker Jt @ 5125 ft TD of 6-1/4" Hole 7878 ft
Marker Jt @ 7560 ft
Marker Jt @ ft

Notified BLM @ NA hrs on NA
Notified NMOCD @ 16:30 hrs on 16-Mar-05

Top of Float Collar 7874 ft
Bottom of Casing Shoe 7876 ft

TD of 6-1/4" Hole: 7878 ft

Surface Cement

Date cmt'd: 11-Mar-05
Lead : 150 sx Class G Cement
+ 2% S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
Displacement: 15.0 bbls fresh wtr
Bumped Plug at: 01:00 hrs w/ 330 psi
Final Circ Press: 90 psi @ 0.5 bpm
Returns during job: YES
CMT Returns to surface: 12 bbls
Floats Held: No floats used
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 11.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 14-Mar-05
Lead : 380 sx Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D079 Extender
+ 0.20% D046 Antifoam
+ 10.00 lb/sx Phenoseal
2.72 cuft/sx, 1033.6 cuft slurry at 11.7 ppg
Tail : 220 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 2% D020 Bentonite
+ 1.50 lb/sx D024 Gilsonite Extender
+ 2% S001 Calcium Chloride
+ 0.10% D046 Antifoam
+ 6 lb/sx Phenoseal
1.31 cuft/sx, 288.2 cuft slurry at 13.5 ppg
Displacement: 150 bbls
Bumped Plug at: 15:35 hrs w/ 1575 psi
Final Circ Press: 970 psi @ 2.0 bpm
Returns during job: YES
CMT Returns to surface: 41 bbls
Floats Held: X Yes ___ No
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 10.00 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 17-Mar-05
Cement : 460 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D020 Bentonite
+ 1.00 lb/sx D024 Gilsonite Extender
+ 0.25% D167 Fluid Loss
+ 0.15% D065 Dispersant
+ 0.10% D800 Retarder
+ 0.10% D046 Antifoam
+ 3.5 lb/sx Phenoseal
1.45 cuft/sx, 667.0 cuft slurry at 13.0 ppg
Displacement: 122 bbls
Bumped Plug: 20:00 hrs w/ 2140 psi
Final Circ Press: 1350 psi @ 2.0 bpm
Returns during job: None Planned
CMT Returns to surface: None Planned
Floats Held: X Yes ___ No

Schematic prepared by:
Michael P. Neuschafer, Drilling Engineer
21-March-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 191'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 225', 147', 104', 61'. Total: 4
7" Intermediate	DISPLACED W/ 150.0 BBLs. DRILL WATER. CENTRALIZERS @ 3735', 3654', 3568', 3481', 3399', 3313', 205', 74', 37'. TURBOLIZERS @ 2848', 2805', 2761', 2718', 2675', 2632', 2589'. Total: 9
4-1/2" Prod.	None. Total: 3