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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

MAY 07 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
SF-078425

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well
 Oil Well Gas Well Other

7 If Unit of CA/Agreement, Name and/or No
SAN JUAN 29-7 UNIT

8 Well Name and No
SAN JUAN 29-7 UNIT 138M

2 Name of Operator
Burlington Resources Oil & Gas Company LP

9 API Well No
30-039-30961

3a Address
PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)
(505) 326-9700

10 Field and Pool or Exploratory Area
BLANCO MV / BASIN DK / BASIN MNCS

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT E (SW/NW), 1580' FNL & 980' FWL, SEC: 25, T29N, R7W
Bottomhole UNIT D (NW/NW), 714' FNL & 714' FWL, SEC: 25, T29N, R7W

11 Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SUNDRY

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD MAY 18 '12
OIL CONS. DIV.
DIST. 3

Please see attached:

ACCEPTED FOR RECORD

MAY 08 2012

FARMINGTON FIELD OFFICE
BY *SA*

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Marie E. Jaramillo
Title **Staff Regulatory Tech.**
Signature *[Handwritten Signature]* Date **5/1/2012**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD

pc

San Juan 29-7 Unit 138m
API# 30-039-30961
Blanco Mesaverde / Basin Dakota / Basin Mancos
Burlington Resources

- 02/10/12 RU WESC W/L. RIH w/ 3 3/4" guage ring from 8137' to 15'KB. Run GR/CCL/CBL logs from 8137' to 15' KB. TOC @ 2160'. (7" shoe @ 4000'). RD W/L.
- 03/06/12 Install Frac Valve. PT csg to 6600#/30min @ 08:45hrs. on 03/06/12. Test OK. RU Warrior W/L. Perf. **Dakota** w/ .34" diam. - 2SPF @ 8136', 8132', 8124', 8118', 8110', 8106', 8102', 8098', 8094', 8084', 8080', 8078', 8074', 8068', 8064', 8062' = 32 Holes. 1SPF @ 8032', 8020', 8016', 8014', 8010', 8006', 8002', 8000', 7994', 7990', 7982', 7980', 7976', 7972', 7970', 7966', 7962', 7960', 7958', 7956', 7952', 7950' = 22 Holes. Total Dakota Holes = 54.
- 03/07 - 03/12 Waiting on weather.
- 03/13/12 Acidize 10bbbls of 15% HCL. Frac'd (7950' - 8136') w/ 106,848gals of Slickwater w/ 40,774# 20/40 Brady sand. RIH, w/ CBP set @ 7700'. Perf. **Lower Mancos** w/ .34" diam. - 2SPF @ 7260', 7264', 7270', 7276', 7282', 7286', 7292', 7304', 7308', 7314', 7320', 7330', 7334', 7346', 7348', 7354', 7360', 7368', 7374', 7382', 7392', 7396' = 44 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (7260' - 7396') w/ 81,816gals 25# X-Link pad w/ 138,936gals Slickwater w/ 95,134# of 20/40 Brady sand. RIH, Set w/ CFP @ 7200'. Perf. **Upper Mancos** w/ .34" diam. - 2SPF @ 7024', 7030', 7036', 7046', 7048', 7052', 7058', 7062', 7072', 7074', 7080', 7090', 7094', 7096', 7106', 7018', 7116', 7124', 7134', 7140', 7148', 7150', 7156' = 46 Holes. Total Mancos Holes = 90. Acidize w/ 10bbbls of 15% HCL. Frac'd (7024' - 7156') w/ 40,446gals 25# X-Link pad w/ 139,776gals of Slickwater w/ 96,325# of 20/40 Brady sand.
- 03/14/12 RIH, w/ CBP @ 6710'. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 5752', 5769', 5794', 5840', 5846', 5856', 5868', 5872', 5876', 5880', 5886', 5890', 5898', 5902', 5920', 5928', 5958', 5962', 5978', 5986', 5990', 6026', 6042', 6144', 6160' = 25 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (5752' - 6160') w/ 37,296gals of 70% Slick water N2 foam w/ 100,684# of 20/40 Brady sand. Total N2:1,513,000SCF. RIH, w/ CBP @ 5730'. Perf. **Menefee/ Cliffhouse** w/ .34" diam. - 1SPF @ 5240', 5250', 5268', 5272', 5328', 5346', 5358', 5380', 5434', 5448', 5452', 5456', 5460', 5464', 5470', 5484', 5488', 5506', 5510', 5518', 5520', 5540', 5600', 5690', 5696' = 25 Holes. Total Mesaverde Holes = 50. Acidize w/ 10bbbls 15% HCL. Frac'd (5240' - 5696') w/ 34,272gals of 70% Slickwater N2 foam w/ 99,062# of 20/40 Brady sand. Total N2:1,373,200SCF. Start flowback. RD & release all crews.
- 03/15/12 Continue w/ flowback.
- 03/16/12 RU Warrior W/L. RIH w/ CBP set @ 4900'. RD W/L.
- 04/05/12 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test - OK.
- 04/09/12 Tagged, CO & MO CBP @ 4900'. Started selling MV gas thru GRC.
- 04/10/12 Continue CO & MO CBP @ 5730'. CO & MO CBP @ 6710'. CO & MO CBP @ 7200'. Started selling MV & Mancos gas thru GRC. Circ., & CO over night.
- 04/11/12 CO & MO CBP @ 7700'. Circ., & CO to PBSD @ 8158'. Started selling all together DK, MV, & Mancos gas thru GRC. Circ., & CO over night.
- 04/12 - 04/18 Continue to circ., & CO.
- 04/19/12 Run spinner across MV, Mancos & DK. Circ., & CO.
- 04/23/12 Circ., & CO
- 04/24/12 Flowtest MV, Mancos & DK. CO fill, RIH w/ 261jts, 2 3/8", 4.7#, L-80 tbg set @ 8071' w/ F-Nipple @ 8070'. ND. BOPE. NU WH RD RR @ 07:00hrs. on 04/25/12.

Pc