

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

MAY 07 2012

Lease Serial No

SF- 078135

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and manage an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2 Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

Surface Unit I (NESE), 1675' FSL & 285' FEL, Sec. 35, T27N, R9W

7 If Unit of CA/Agreement, Name and/or No

HUERFANITO UNIT

8 Well Name and No

HUERFANITO UNIT 98N

9 API Well No.

30-045-35262

10 Field and Pool or Exploratory Area

Blanco MV / Basin DK

11 Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Detail Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD MAY 18 '12

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

MAY 08 2012

FARMINGTON FIELD OFFICE
BY SW

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
DENISE JOURNEY	Title REGULATORY TECHNICIAN
Signature <u>Denise Journey</u>	Date <u>5/7/12</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCDA

pc

HUERFANITO UNIT 98N
30-045-35262
Burlington Resources
Blanco MV/Basin DK

3/6/12 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL. TOC @ 3100'.
3/20/12 Install frac valve. PT casing to 6600#/30 min @ 9:45 hrs on 3/20/12. Test OK.
RU WL to perforate **Dakota** w/ 1 SPF @ 6,444', 6,450', 6,454', 6,456', 6,458', 6,460',
6,462', 6,466', 6,470', 6,484', 6,490', 6,494', 6,498', 6,502', 6,506', 6,512', 6,516', 6,518',
6,520', 6,522', 6,524', 6,528', 6,530', 6,532', 6,536', 6,540', 6,544', 6,548', 6,552', 6,556',
& 6,560' = 31 holes. 2 SPF @ 6,582', 6,586', 6,598', 6,604', 6,606', 6,614', 6,618', 6,624',
6,628', 6,630', 6,632', & 6,634' = 24 holes. Total holes = 55.
3/21/12 RU to Frac Dakota. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 34,188 gal 70Q
N2 slickfoam w/ 24,787# 20/40 Brady sand. Total N2: 4,424,400scf.
Set CFP @ 4,710'
Perf **Point Lookout** w/ 1 SPF @ 4,366', 4,370', 4,372', 4,376', 4,378', 4,382', 4,386',
4,392', 4,402', 4,404', 4,414', 4,420', 4,426', 4,430', 4,432', 4,442', 4,448', 4,454', 4,460',
4,466', 4,474', 4,482', 4,510', 4,516', & 4,525' = 26 holes. Acidize w/ 10 bbls 15% HCL
Acid. Frac w/ 28,434 gal 70Q N2 slickfoam w/ 75,506# 20/40 Brady sand. Total N2:
1,029,200scf.
Set CFP @ 4,340'.
Perf **Menefee** w/ 1 SPF @ 4,102', 4,104', 4,106', 4,108', 4,110', 4,120', 4,132', 4,134',
4,142', 4,144', 4,148', 4,170', 4,200', 4,206', 4,216', 4,218', 4,254', 4,260', 4,270', 4,278',
4,280', 4,284', 4,292', 4,318', 4,326', & 4,330' = 25 holes. Frac w/ 24,360 gal 70Q N2
slickfoam w/ 50,127# 20/40 Brady sand. Total N2: 1,223,100scf. Begin Flowback.
3/24/12 TIH, set CBP @ 3,730'. RD & release frac & flowback crews.
4/5/12 MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test OK.
4/9/12 TIH, tag CBP @ 3,730' & DO
4/12/12 TIH, tag CBP @ 4,340' & DO.
4/16/12 TIH, tag CBP @ 4,710' & DO. Catch MV Gas sample.
4/17/12 CO to PBTD @ 6,719'. Flow well.
4/19/12 Catch MV/DK gas sample. Flowtest MV/DK. TIH w/ 209 jts., 2 3/8", 4.7#, J-55
tbg., set @ 6,548' w/ FN @ 6,546'. ND BOPE, NU WH. RD RR @ 17:30 hrs on
4/19/12.

PC