

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

Unit A (NENE), 1080' FNL & 950' FEL, Sec. 30, T27N, R9W NMPM

5. **Lease Number**
NM-02861

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**

9. **Lodewick #7R
API Well No.**

30-045-30796

10. **Field and Pool**

Fulcher Kutz PC

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to Plug & Abandon the subject well according to the attached procedure and well bore diagrams.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Associate Date 3/14/05

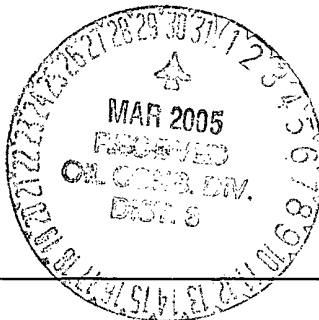
(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

MAR 28 2005
RECEIVED
670 FARMINGTON NM
MAR 16 PM 2 53



Lodewick #7R – Pictured Cliffs PLUG AND ABANDONMENT PROCEDURE

1080' FNL & 950' FEL
A 30 027N 009W
Long: N36° 33.01' Lat: W107° 49.4
AIN #83806201
3/11/2005

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement is ASTM Type III neat cement

1. Prepare blow pit. Comply with all NMOCD, BLM, and BROGC safety regulations. MOL with cementing equipment. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and install cementing valve.
2. Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 10 - 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a casing leak.
3. If the bradenhead flows water or there are other indications of a casing leak, then MO and RU pulling unit to use 1-1/4" IJ tubing workstring to plug the well. Set plugs to cover the Pictures Cliffs perforations, Fruitland top, Kirtland top and Ojo Alamo interval as appropriate.
4. Pressure test the bradenhead annulus to 300#, if it tests, then continue to step 5. If the bradenhead annulus does not test, then set plug #1 in step 5, but displace to the appropriate depth with water down the 2-7/8" casing. After WOC, perforate at the appropriate depth. Establish circulation to surface out the bradenhead valve. Then circulate cement to fill the BH annulus to the surface, circulate cement out the bradenhead valve, shut in the casing and WOC.
5. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 2358' - Surface')**: Establish rate into PC perforations with water. Mix and pump total of 75 sxs cement (long plug, 30% excess) and bullhead the down 2-7/8" casing: first pump 10 sxs cement, then drop 10 RCN balls, then pump 65 sxs cement, do not displace. Double valve wellhead and shut in well. WOC. Determine TOC in 2-7/8" casing.
6. ND cementing valves and cut off wellhead. Fill 2-7/8" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

Julian Cantillo
Operations Engineer

Approved:

John E. Shalik
Sr. Rig Supervisor

Engineer Office - (599-4043)
Cell - (320-0321)

Sundry Required:

YES

Foreman: Joel Lee Office: 324-6109 Cell: 320-2490
Specialist: Garry Nelson Cell: 320-2565 Pager: 326-8597

Lodewick #7R

Current

AIN #83806201

Ballard Pictured Cliffs

Section 30, T-27-N, R-9-W, San Juan County, NM

Long: N36° 33.01' Lat: W107° 49.4, API #30-045-30796

Today's Date: 3/11/05

Spud: 2/15/02

Completed: 3/7/02

Elevation: 6418' GL
6430' KB

8 3/4" hole

Circulated 4 bbls to surface

7" 20# Casing set @ 141'
Cement with 59 cf (Circulated to Surface)

Ojo Alamo @ 1382'
(est)

Kirtland @ 1487'

Fruitland @ 1845'
(est)

Pictured Cliffs @ 2278'

Pictured Cliffs Perforations:
2281' - 2358'

6-1/4" Hole

2-7/8" 6.5#, J-55 Casing set @ 2513'
Cement with 848 cf
Circulate 60 bbls of cement to surface

PBTD 2482'
TD 2523'

Lodewick #7R

Plugged and Abandoned

AIN #83806201

Ballard Pictured Cliffs

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Ojo Alamo @ 1382'
(est)

Plug #1: 2358' – Surface
Type III Cement; 75 sxs

Kirtland @ 1487'

Fruitland @ 1845'
(est)

Pictured Cliffs @ 2278'

Pictured Cliffs Perforations:
2281' – 2358'

6-1/4" Hole

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