

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. VCU #2
2. Name of Operator XTO ENERGY INC.		9. API Well No. 30-039-21112
3a. Address 2700 FARMINGTON AVENUE SUITE K-1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-324-1090 Fx: 505-564-6700	10. Field and Pool, or Exploratory CHOZA MESA PICTURED CLIFF
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T28N R04W NENE 1050FNL 1140FEL 36.63370 N Lat, 107.23310 W Lon		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to Plug & Abandon this well in the following manner:

Formation: Pictured Cliffs

Surface csg: 8-5/8", 24#, K-55 csg @ 317'. Cmt'd w/250 sx cl "B" cmt w/2% CaCl₂. Circ 20 sx cmt to surf.

Production csg: 4-1/2", 10.5#, CW-55 csg @ 4,349'. Cmt'd w/1,150 sx 50/50 Poz mix w/6% gel & 2#/sx med Tuf Plug. Tailed in w/100 sx cl "B" cmt. Did not circ cmt to surf.

Tbg: 129 jts 2-3/8" tbg, SN & NC. EOT set @ 4,058' SN @ 4,057'.

Perfs: 4,058'±73', 4,089'±74,100', 68'±82', 90'±98' & 4,216'±52' w/1 JSPF

Current Status: Flwg.

1. Notify BLM and NMOCD of plugging operations.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #55138 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington	
Name (Printed/Typed) HOLLY C PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 03/17/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	MAR 28 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******NMOCD**

Additional data for EC transaction #55138 that would not fit on the form

32. Additional remarks, continued

2. MIRU PU. MI 12 joints 2-3/8" tubing. Check and record tubing, casing and bradenhead pressures.
3. Blow well down and kill well with fresh water.
4. ND WH. NU and pressure test BOP.
5. TOH with tubing. TIH with 4-1/2" casing scraper to 4,008'. Circulate wellbore with fresh water. TOH with tubing and casings scraper.
6. TIH and set 4-1/2" cement retainer at 4,008'. Pressure test tubing to 1,000 psig. Load casing and circulate wellbore clean. Pressure test casing to 500 psig. If casing does not test, spot or tag subsequent plugs as appropriate. Mix ~~25~~ 34 56' sx Type II cement and spot a balanced plug above cement retainer from 4,008' to 3,572' to isolate Pictured Cliffs perforations and cover through the Ojo Alamo formation top. 3456'
7. PU to 2,374'. Mix 11 sx Type II cement and spot a balanced plug inside casing from ~~2,374'~~ 2472' - 2372' to cover the Nacimiento formation top.
8. PU to 367'. Pressure test the bradenhead annulus to 300#. If it tests, then establish circulation out casing valve with water. Mix and spot approximately 104 sx Type II cement from 367' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface.
9. ND BOP. Cut off WH below surface casing.
10. Install PA marker with 10 sx cement. RDMO PU.
11. Haul all equipment to XTO yard. Reclaim location per BLM specs.