

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3a. Address

1050 17 th Street #1800 Denver, CO 80265

3b. Phone No. (Include area code)

303-893-0933

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1545' FSL & 790' FWL Sec. 25 T26N R 2W

5. Lease Serial No.

NM7993

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Tapacitos #2

9. API Well No.

30-039-21934

10. Field and Pool, or Exploratory Area

Gavilan Mancos

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="radio"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="radio"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="radio"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugged well as follows:

1-28-05: Tagged existing plug at 7913' KB.

Set CIBP @ 7350' KB. Circulated hole clean with fresh water. Capped CIBP with 15 sx Type III cement (7120'-7350').

Spot 10 sx Type III cement plug 5628'-5778'.

Spot 32 sx Type III cement plug 3524'-4012'.

Rick Romero with BLM witnessed operation.

1-29-05: Spot 10 sx Type III cement plug 1960'-2110'.

Spot 26sx Type III cement plug Surface-281'

Rick Romero with BLM witnessed operation.

All cement had a Yield: 1.37 cu ft/sk

RECEIVED
APR 4 PM 3 04
FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

John D. Steuble

Title **Vice President, Engineering**

Signature

John D. Steuble

Date **March 29, 2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

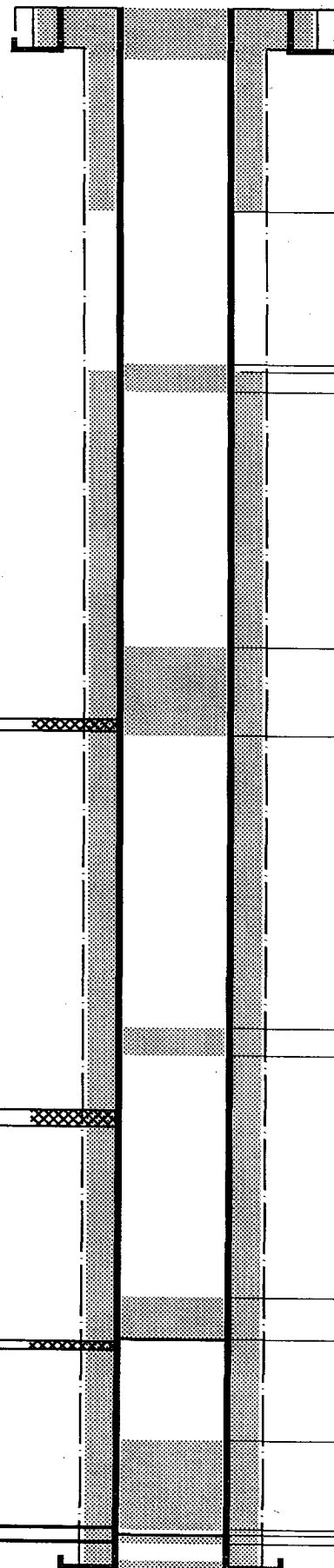
Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 05 2005

TAPACITOS #2
 1545' FSL & 790' FWL
 Sec 25 T26N R2W
 API: 30-039-21934
 Final PSA



26 sx Plug Surface-281'

SURFACE CASING in 12 1/4" hole
 9 5/8" 36# K-55 @ 231'
 110 sx Class B +3% CaCl +flakes
 Circulated to Surface

Casing Patch @ 1116'
 100 sx Lodense & 100 sx neat
 Circulated to Surface

TOC @ 2000' (temp survey)
 10 sx Plug 1950'-2110'

32 sx Plug 3524'-4012'

(SQZD) Pictured Cliffs 8 Perfs 3928-3993

10 sx Plug 5628'-5778'

(SQZD) Mesaverde 14 Perfs 6088-6179

15 sx Plug 7120'-7350'
 CIBP @ 7350'

Mancos 35 Perfs 7368-7415

Cement Plug 7913'-8409'

(SQZD) Dakota 4 Perfs 8400-8409
 (SQZD) Burro Canyon 4 Perfs 8480-8489

Retainer @ 8440'

PBTD: 8586'

TD: 8650'

PRODUCTION CASING in 7 7/8" hole
 4 1/2" 10.5/11.6# K-55 @ 8626'
 955 sx Class B 50/50 POZ in 3 stgs

Diagram: 0' to 8650'
 VERT Scale: 1"=923'