

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Contract # 398

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Oil Well Gas Well Other (Co-mingled)

2. Name of Operator
Elm Ridge Resources, Inc.

3a. Address
PO Box 156 Bloomfield, NM 87413

3b. Phone No. (include area code)
505-632-3476 x 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SW / SW Sec. 15-T23N-R4W
850 FSL X 770 FWL**

8. Well Name and No.
Martin Whittaker # 29

9. API Well No.
30-039-23454

10. Field and Pool, or Exploratory Area
Wildcat W. Line GAI/DAC, So.

11. County or Parish, State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc did an MIT test on the above referenced well. They started with 540 PSI and the pressure dropped to 538 after 30 mintues. This test passed and Elm Ridge requests that the status be changed to JA.

Until 4/1/06

RECEIVED
 070 FARMINGTON NM
 2005 APR 7 PM 1:11

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Amy Mackey	Title Production Assistant
Signature <i>Amy Mackey</i>	Date April 5, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by Original Signed: Stephen Mason	Title	Date APR 13 2005
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test April 1-2005 Operator Elm Ridge RESOURCES INC. API # 30-039-23954

Property Name Martin Whittaker Well # 29 Location: Unit 01 Sec 15 Twn 23 Rge 4

Land Type:

State _____
Federal _____
Private _____
Indian X

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas X
Pressure observation _____

Temporarily Abandoned Well (Y/N): Y TA Expires: _____

Casing Pres. 10 PSF Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. 0 Tbg. Inj. Pres. _____
Tubing Pres. 0
Int. Casing Pres. _____

Pressured annulus up to 542 psi. for 30 mins. Test passed/failed

REMARKS: STARTED TEST @ 9:13 AM. Pressured casing
UP 542 PSF. AFTER 30 MINS Pressure dropped to 538 PSF-
TEST PASSED.

By Richard Graves
(Operator Representative)

Witness Paul Davis
(NMOCD)

Production Foreman
(Position)

Revised 02-11-02

10

11

NOON

1

2

3

4

6 PM

MADE IN U.S.A.

PASSECO
 RECORDING CONTROLS CORPORATION
 BUFFALO, NEW YORK

CHART NO. MC MP-1000
 METER 1000 Rev 5/27/53

April 12, 1955
 CHART PUT ON

LOCATION *At the Whiteaker-29 M*
 REMARKS *M.I.T.*

April 12, 1955
 TAKEN OFF

