Submit 3 Copies To Appropriate District		ew Mexico		Form C-103
Office District I	Energy, Minerals and	Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVA	ATION DIVISION		15-32642
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South 5	St. Francis Dr. 💎	5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe,	NM-8750517272	STATE	
1220 S. St. Francis Dr., Santa Fe, NM 87505	li di		6. State Oil & C	Sas Lease No.
SUNDRY NOTICE	ES AND REPORTS O	WELLSON CO TO	7 Leace Name	or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSALS.)	SALS TO DRILL OR TO DE	EPEN OR PLUG BACK TO	Morris Gas Co	_
1. Type of Well:	[c-1		8. Well Number	
Oil Well Gas Well	Other		74	#2
2. Name of Operator			9. OGRID Numl	
XTO Energy Inc.		CR1707919	l l	67067
3. Address of Operator		Care do de la	10. Pool name of	
-	W 04-1 Fh	>>> 07401		
2700 Farmington Ave., Bldg 4. Well Location	K. Ste 1 Farmingt	on, NM 8/401	Basin Fruitla	ina Coai
4. Well Location				
Unit Letter : :	L810 feet from the _	south line and	1 470 feet f	rom the <u>east</u> line
Section 26	Township 2	9N Range 10V	v NMPM NMP	M County San Juan
	11. Elevation (Show w		\$225 ET 21	
		Ingraded Ground Levi	<u>el </u>	
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwater _	Distance from near	rest fresh water well	Distance from nearest st	urface water
Pit Liner Thickness: mil	Below-Grade Tank: '	Volumebbls: Cons	struction Material	
NOTICE OF INTE	ppropriate Box to In NTION TO: PLUG AND ABANDON	_ ;	SUBSEQUENT R	
TEMPORARILY ABANDON	CHANGE PLANS			PLUG AND
TEMPORARILY ABANDON	CHANGE FLANS	COMMENCE	RILLING OPNS.	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST CEMENT JOB	AND	
OTHER:		OTHER: SPUD	& TD	X
13. Describe proposed or completed of starting any proposed work). or recompletion.				
XTO Energy Inc. spudded 12 24.0#, J-55, ST&C csg to 7 51.2% FW (mixed @ 15.2 ppg 2:30 a.m., 04/08/05. TIH w Lite HS cmt w/2% KCl, 1/4 cuft/sx) followed by 100 s cuft/sx). Circ 50 bbls cmt	80.56' KB. Cmtd csg , 1.28 cuft/sx). Cin /52 jts 5-1/2", 15.5 pps celloflake, 0.29 x Type III cmt w/1%	w/610 sx Type III or 84 bbls cmt to st 5#, J-55, ST&C csg & CD32, 0.5% FI.52 & CaCl2 & 1/4 PPS ce	cmt w/3% CaCl2, 1/4 urf. Reached drille to 2,064.19'. Cmt'd 2% phenoseal (mixe lloflake (mixed @ 1	PPS celloflake & mr's TD of 2,072' KB @ lcsg w/265 sx Premium& d @ 12.5 ppg, 2.01 5.0 ppg, 1.31
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or cl	osed according to NMOCD g	uidelines, a general p	ermitor an (attached) a	alternative OCD-approved plan
SIGNATURE A PRICE AND INTO	'Ll'		LING ASSISTANT	DATE04/12/05
Type or print name KELLY K. SMALL		E-mail address:	kelly_small@xtoe Te	nergy.com lephone No. 505–324–1090
For State Use Only		CHDEDING	OR DISTRICT # 3	ΔΔ Δ 🗠
APPROVED BY Chali / 0,		TITLE	on significant	DATEMAR 1 4 2005

Conditions of Approval, if any: