

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2005 FEB 18 PM 3 54

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

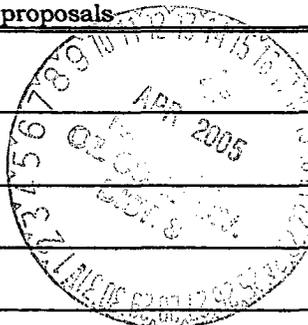
RECEIVED

5. Lease Designation and Serial No.  
NO-G-0651-1133

6. Indian, Allottee or Tribe Name  
Navajo Allottee

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**



1. Type of Well

Oil  Gas  Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location; 1046' FNL x 1072' FWL, Section 31, T27N, R8W

8. Well Name and No.

Navajo Indian C-1

9. API Well No.

30-045-06173

10. Field and Pool, or Exploratory Area

Blanco Picture Cliffs South

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

Roddy Production Company, Inc. has repaired the production casing by squeeze cementing as per Sundry dated 2/11/2005. The well bore diagram, CBL, and reports are attached.

ACCEPTED FOR RECORD

APR 11 2005

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_  
Robert R. Griffie: agent for Roddy Production Co., Inc.

FARMINGTON FIELD OFFICE  
Title: Operations Manager

Date: 02/18/05  
agent for Roddy Production

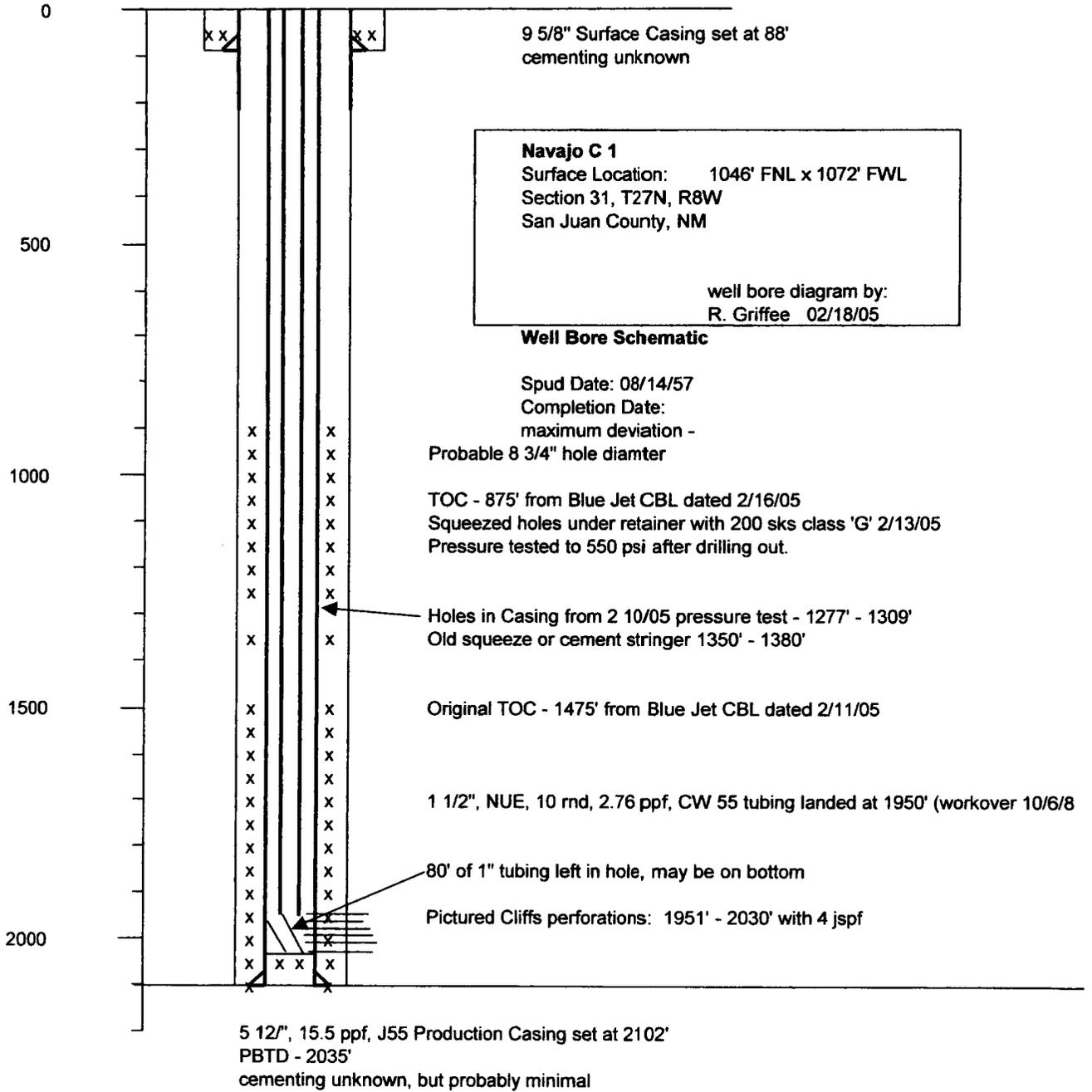
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side  
NMOCD

Elevations: 6065' KB



Navajo C#1  
Roddy Production Co., Inc.

Supervisor: Sean Duff

2/9/05

MIRU Professional Well Service Rig #2. SICP 40 psi., SITP 40 psi. Blow well down. ND wellhead NU BOPE. Pull tbg hanger, well blowing, kill well with 15 bbls 3% kcl. TOH with 1 1/2" tbg, SLM. Tbg total 1,933', and 1 collar plus 2" piece of next jt. MU 4 3/4" bit, cross overs and 63 jts 2 3/8" tbg. Tag fish lightly @ 1,990'. Unload well with air, 5 bbls water returned. TOH LD tools for scraper run in the AM. Secure well SDFN.

2/10/05

Travel to location. SICP 40 psi. Blow well down. MU scraper TIH to 1,990', TOH LD tools. MU RBP TIH and set plug @ 1,900'. Load well, csg would not test, pump 1.5 bbls/min @ 450 psi. in formation, stop test. TOH MU pkr TIH several settings holes located between 1,277' and 1,309'. Set pkr try circulate to surface, no circulation. All casing above and below these depths were tested to 500 psi. and tested good. TOH, LD pkr. Dump sand on top of RBP. Secure well. SDFN. Will run CBL in the AM. With Bluejet.

2/11/05

Travel to location. RU to run CBL w/ Blue Jet. Log from plug to surface. Cement to 1,500'. RD Blue Jet standby for orders. Secure well. SDFN

2/13/05

Travel to location. MU retainer TIH set @ 1,214'. RU Schlumberger. Pump total of 200 sxs, class g, first 75 sxs treated with fluid loss and dispersant. Average pump pressure 380 psi @ 2 bbls per min. {See well file}. Sting out of retainer. TOH LD setting tool. SDFN.

2/14/05

Travel to location. Strap Mu 3 1/8" collars and bit with crossovers. TIH tag 50' of cement on top of retainer. Break circulation, drill cement in 1 hr. After drilling on retainer for 6 hrs circulate well clean TOH to inspect bit, some wear on bit. Will run new bit in the AM. SDFN.

2/15/05

Travel to location. MU bit TIH tag retainer, break circulation. Drill on retainer, for 6hrs. Drill cement to 1,286'. Circulate wellbore clean, pull up 60', SDFN.

2/16/05

Travel to location. Drill cement from 1,286' to 1,317'. TIH tag cement @ 1,332', Drill to 1,342'. TIH to 1,373' and circulate wellbore clean. Test casing and repairs to 550 psi, test was good. TOH LD 3 1/8" drill collars, crossovers and bit. MU scraper and TIH to 1,600', TOH and LD scraper. RU Bluejet and run CBL from 1,400' to top of cement @ apprx. 800'. RD Bluejet. MU Retrieving head. Tag sand, clean out with air and mist, catch and release RBP, TOH, LD plug. TIH with notched collar, tag 7' fill on top of fish, clean out same. Blow well dry, pull 2 stds. Secure well. SDFN.

2/17/05

Travel to location. SICP same as tbg - 90 psi. Blow well down, gas noted as soon as well was opened. TIH 60' no fill. Unload well with air and mist, blow well dry. TOH LD 2 3/8" tbg work string. TIH with 1 1/2" production pipe, ND BOPE NU wellhead, land @ 1,933'. Clean and jet rig pit. RDMO. Release rig @ 5 : 30 pm. Move to Navajo C 100.

Note: Pumper notified to send well downline @ 9am.

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 March 4, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-06173
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NO-G-0651-1133
7. Lease Name or Unit Agreement Name Navajo Indian "C"
8. Well Number 1
9. OGRID Number 36845
10. Pool name or Wildcat Blanco Pictured Cliffs South

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Roddy Production Company, Inc. 505 325-5750

3. Address of Operator  
 P.O. Box 2221 Farmington, NM 87499

4. Well Location  
 Unit Letter D : 1046 feet from the North line and 1072 feet from the West line  
 Section 31 Township 27N Range 8W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 6065 DF.

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)  
 Pit Location: UL K Sect 31 Twp 27N Rng 8W Pit type Work Over/ Blow Pit Depth to Groundwater >100' Distance from nearest fresh water well >1000'  
 Distance from nearest surface water >1000' Below-grade Tank Location UL Sect  Twp  Rng  ;  
 feet from the  line and  feet from the  line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Work over Operations, clean out existing well bore <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Roddy Production Company, Inc. has repaired the production casing by squeeze cementing as per sundry dated 2/11/05. The well bore diagram, CBL, and reports are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Robert R. Griffie TITLE Operation Manager DATE 02/18/05  
 Robert Griffie: Agent for Roddy Production  
 Type or print name Robert R. Griffie E-mail address: rgriffie@djsimmonsinc.com Telephone No. 505- 326-3753

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APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of approval, if any:

