State Lease - 6 copies	te District Office			co					Form C-105			
Fee Lease - 5 copies			Energy, Minerals and Natural Resources							<u> </u>	evised June 10, 2003	
District I 1625 N. French Dr., H	Hobbs,-NM 88240		P					WELL API NO.				
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division					30-045-31292			
District III				1220 South St. Francis Dr. 18 19 70					5. Indicate Type of Lease STATE ☑ FEE □			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, 1					A 4 \ 12 \ \ (7 \ 20)			State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505						APO SA	` `	VA-1916	Jus Leus	C 140.		
WELL CO	ETION REPO	RT A			3	and the same	E. (245-146).					
la. Type of Well:			7. 1 7.42 2			Lease Name	or Unit Ag	reement Na	ame			
OIL WEL	<u> </u>	- 1	VF/State 2									
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.								WH/State 2				
NEW W W	£ 9	_	(Feb.	7								
2. Name of Operato	OVER OF		BACK	RESVR. OTH	Life (\$27.18	8	B. Well No.				
Lance Oil & Gas Co	ompany, Inc.							10				
3. Address of Opera	ator							2 Pool name or	Wildcat			
P. O. Box 70, Kirtla								Basin Fruitland		er Hill Fr. S	and PC	
4. Well Location							L_					
Unit Letter <u>C</u> :	<u>875</u> F	et From The	Nort	h Line and	d	1450		Feet From The	e	West	Line	
		mahir 1		Dongo 1437	NO AND	/ Cam I		_				
Section 10. Date Spudded	2 Tov 11. Date T.D. R			Range 14W mpl. (Ready to Prod.)	NMPM	San Juan 13. Elevations (Mexico	14 Elev	Casinghead	
1/19/2005	1/21/05		4/2/2005	inpi: (ready to 110d.)		5676 GR		, K1, OIG	J. J	T V. BIOV.	oushighous .	
15. Total Depth	16. Plug l	ack T.D.		Multiple Compl. How	Many	18. Interva		Rotary Tools		Cable T	ools	
1422'	1375'		l Zo	ones?		Drilled By	⁷	Yes				
19. Producing Interv		pletion - Top	, Bottom, Na	ame					20. V	Vas Directio	onal Survey Made	
1283-1290' S-8	& 1082-1087' S-	in Fruitland C	Coal		Yes							
21. Type Electric and Other Logs Run 21. Was Well Cored									ed			
	nt Bond Log, I	ligh Resol			ND (T			No	11)			
23.		TIM I D IDM		SING RECOI	<u> </u>						4OUNTE PULL LED	
CASING SIZE 8-5/8"	: WER	HT LB./FT. 24#		DEPTH SET 139.5		HOLE SIZE 12-1/4"		CEMENTING 130 Sv (MOUNT PULLED bbls to surface	
5-1/2"					7-7/8"			130 Sx C "B" 160 sx Type 3			bbls to surface	
24.			LINER RECORD		<u> </u>		25.				oois to surface	
SIZE	TOP	BOTTO		SACKS CEMENT	SCRI	EEN	SIZE		DEPTH S		PACKER SET	
							2-3/	8"	1365'			
										i		
26. Perforat 1283-1290', .41" sh	ion record (interv		umber)			ACID, SHOT,				<u>` </u>		
1176-1181', .41" sh					DEPTH INTERVAL 1283-1290'			AMOUNT AND KIND MATERIAL USED 17,691 of 12 vis SilverSlim LT Frac Fluid @ an avg rate of 20 bpm & an avg				
1082-1087', 41" sh	1082-1087', 41" shot dia, 3.4 spf, 18 shots				1265-1290				WHTP of 769 psi 12,430 gal of FR wtr was pumped as pad. 450 sx 16/30 Brady proppant w/max BH proppant concentration of 6.1 lb/gas. Total fluid to recover			
							- 1	WHTP of 769 psi 13		R wtr was pum	ped as pad. 450 sx 16/30 Brady	
								WHTP of 769 psi 12 proppant w/max BH is 700 bbls. Max tre	proppant con	R wtr was pum centration of 6	ped as pad. 450 sx 16/30 Brady	
					L	6-1181'		WHTP of 769 psi 1: proppant w/max BH is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sil-	proppant con ating press wa verStim LT Fr	R wtr was pum icentration of 6 is 863 psi. A 4.3 ac Fluid at an a	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 3% pad was pumped, final frac vg rate of 34.8 bpm & an avg	
					1176			WHTP of 769 psi 1: proppant w/max BH is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sil WHTP of 1865 psi Brady proppant w/n	proppant con ating press wa verStim LT Fr 16,099 gal of I nax BH proppa	R wir was pum icentration of 6 is 863 psi. A 4.1 ac Fluid at an a FR water was p ant concentration	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 13% pad was pumped, final frac vg rate of 34.8 bpm & an avg umped as pad. 650 sx of 16/30 m of 5.68 lb/gal. Total	
					1176	6-1181' 2-1087'		WHTP of 769 psi 1: proppant w/max BH is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sil WHTP of 1865 psi Brady proppant w/n	proppant con ating press wa verStim LT Fr 16,099 gal of I nax BH proppa 16 bbls. Max	R wtr was pum acentration of 6 as 863 psi. A 4.1 ac Fluid at an a FR water was p ant concentration treat press was	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 3% pad was pumped, final frac vyg rate of 34.8 bpm & an avg umped as pad. 650 sx of 16/30	
28				The second secon	1176 1082 ODU	2-1087' CTION		WHTP of 769 psi 1: proppant w/max BH is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sil- WHTP of 1865 psi Brady proppant w/m fluid to recover is 9	proppant con ating press wa verStim LT Fr 16,099 gal of I nax BH proppa 16 bbls. Max	R wtr was pum acentration of 6 as 863 psi. A 4.1 ac Fluid at an a FR water was p ant concentration treat press was	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 13% pad was pumped, final frac vg rate of 34.8 bpm & an avg umped as pad. 650 sx of 16/30 m of 5.68 lb/gal. Total	
28 Date First Production	on	Production	Method (Flo	PRO	1176 1082 ODU	2-1087' CTION		WHTP of 769 psi 1: proppant w/max BH is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sili WHTP of 1865 psi Brady proppant w/m fluid to recover is 9 pumped. Final Frac Well Status (A	proppant con ating press wa verstim LT Fr 16,099 gal of I nax BH proppa 16 bbls. Max Gradient was	R wtr was pum centration of 6 is 863 psi. A 4.: ac Fluid at an a FR water was p ant concentration treat press was 1.24 psi/ft.	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 13% pad was pumped, final frac vg rate of 34.8 bpm & an avg umped as pad. 650 sx of 16/30 m of 5.68 lb/gal. Total	
	on .	Production	Method (Fla	The second secon	1176 1082 ODU	2-1087' CTION		WHTP of 769 psi 1: proppant w/max BH is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sili WHTP of 1865 psi Brady proppant w/n fluid to recover is 9 pumped. Final Frac	proppant con ating press wa verstim LT Fr 16,099 gal of I nax BH proppa 16 bbls. Max Gradient was	R wtr was pum centration of 6 is 863 psi. A 4.: ac Fluid at an a FR water was p ant concentration treat press was 1.24 psi/ft.	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 13% pad was pumped, final frac vg rate of 34.8 bpm & an avg umped as pad. 650 sx of 16/30 m of 5.68 lb/gal. Total	
	on Hours Tested	Production Choke	<u> </u>	owing, gas lift, pumpir Prod'n For	1176 1082 ODU	2-1087' CTION e and type pump)		WHTP of 769 psi 1: proppant w/max BH- is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sil- Brady proppant w/m fluid to recover is 9 pumped. Final Frac Well Status (Sundry of test	proppant con ating press wa verstim LT Fr 16,099 gal of I nax BH proppa 16 bbls. Max Gradient was	R wtr was pum, centration of 6 is 863 psi. A 4 ac Fluid at an a FR water was p ant concentratic treat press was 1.24 psi/ft.	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 13% pad was pumped, final frac vg rate of 34.8 bpm & an avg umped as pad. 650 sx of 16/30 m of 5.68 lb/gal. Total	
Date First Production			<u> </u>	owing, gas lift, pumpir	1176 1082 DDU ng - Size	2-1087' CTION e and type pump)		WHTP of 769 psi 1: proppant w/max BH- is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sil- Brady proppant w/m fluid to recover is 9 pumped. Final Frac Well Status (Sundry of test	proppant con ating press wa verStim LT Fr 16,099 gal of 1 nax BH proppa 16 bbls. Max Gradient was Prod. or SI to follow	R wtr was pum, centration of 6 is 863 psi. A 4 ac Fluid at an a FR water was p ant concentratic treat press was 1.24 psi/ft.	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 19% pad was pumped, final frac vg rate of 34.8 bpm & an avg umped as pad. 650 sx of 16/30 m of 5.68 lb/gal. Total 2,397 psi. 42% pad was	
Date First Production			Size	owing, gas lift, pumpir Prod'n For	1176 1082 ODUG Oil - 1	2-1087' CTION e and type pump)	Gas -	WHTP of 769 psi 1: proppant w/max BH- is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sil- Brady proppant w/m fluid to recover is 9 pumped. Final Frac Well Status (Sundry of test	proppant con ating press wa verStim LT Fr 16,099 gal of I nax BH proppi 16 bbls. Max Gradient was Prod. or Sl t to follow Water - E	R wtr was pum, centration of 6 is 863 psi. A 4 ac Fluid at an a FR water was p ant concentratic treat press was 1.24 psi/ft.	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 1% pad was pumped, final frac vg rate of 34.8 bpm & an avg umped as pad. 650 sx of 16/30 m of 5.68 lb/gal. Total 2,397 psi. 42% pad was	
Date First Production Date of Test	Hours Tested	Choke	Size	owing, gas lift, pumpir Prod'n For Test Period	1176 1082 ODUG Oil - 1	2-1087' CTION e and type pump) Bbl	Gas -	WHTP of 769 psi 1: proppant w/max BH- is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sil WHTP of 1865 ps Brady proppant w/m fluid to recover is 9 pumped. Final Frac Well Status (Sundry of test MCF	proppant con ating press wa verStim LT Fr 16,099 gal of I nax BH proppi 16 bbls. Max Gradient was Prod. or Sl t to follow Water - E	R wtr was pum, centration of 6 is 863 psi. A 4 ac Fluid at an a Fluid at a F	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 1% pad was pumped, final frac vg rate of 34.8 bpm & an avg umped as pad. 650 sx of 16/30 m of 5.68 lb/gal. Total 2,397 psi. 42% pad was	
Date First Production Date of Test Flow Tubing	Hours Tested	Choke	Size	owing, gas lift, pumpir Prod'n For Test Period	1176 1082 ODUG Oil - 1	2-1087' CTION e and type pump) Bbl	Gas -	WHTP of 769 psi 1: proppant w/max BH- is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sil WHTP of 1865 ps Brady proppant w/m fluid to recover is 9 pumped. Final Frac Well Status (Sundry of test MCF	proppant con ating press wa verStim LT Fr 16,099 gal of I nax BH proppi 16 bbls. Max Gradient was Prod. or Sl t to follow Water - E	R wtr was pum, centration of 6 is 863 psi. A 4 ac Fluid at an a Fluid at a F	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 1% pad was pumped, final frac vg rate of 34.8 bpm & an avg umped as pad. 650 sx of 16/30 m of 5.68 lb/gal. Total 2,397 psi. 42% pad was	
Date First Production Date of Test Flow Tubing	Hours Tested Casing Pressure	Choke Calcula Hour R	Size ated 24-	owing, gas lift, pumpir Prod'n For Test Period	1176 1082 ODUG Oil - 1	2-1087' CTION e and type pump) Bbl	Gas -	WHTP of 769 psi 1: proppant w/max BH is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sii WHTP of 1865 psi Brady proppant w/m fluid to recover is 9 pumped. Final Frac Well Status (Sundry of test) MCF MCF	proppant con ating press wa verStim LT Fr 16,099 gal of I nax BH proppi 16 bbls. Max Gradient was Prod. or Sl t to follow Water - E	R wtr was pum centration of 6 is 863 psi. A 4. ac Fluid at an a FR water was p ant concentratio treat press was 1.24 psi/ft. aut-in) Bbl. Gravity - Al	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 1% pad was pumped, final frac vg rate of 34.8 bpm & an avg umped as pad. 650 sx of 16/30 m of 5.68 lb/gal. Total 2,397 psi. 42% pad was	
Date First Production Date of Test Flow Tubing Press. 29. Disposition of Control of C	Hours Tested Casing Pressure	Choke Calcula Hour R	Size ated 24-	owing, gas lift, pumpir Prod'n For Test Period	1176 1082 ODUG Oil - 1	2-1087' CTION e and type pump) Bbl	Gas -	WHTP of 769 psi 1: proppant w/max BH is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sii WHTP of 1865 psi Brady proppant w/m fluid to recover is 9 pumped. Final Frac Well Status (Sundry of test) MCF MCF	proppant con ating press wa verStim LT Fr 16,099 gal of 1 10 bbls. Max Gradient was Prod. or Sh to follow Water - E	R wtr was pum centration of 6 is 863 psi. A 4. ac Fluid at an a FR water was p ant concentratio treat press was 1.24 psi/ft. aut-in) Bbl. Gravity - Al	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 1% pad was pumped, final frac vg rate of 34.8 bpm & an avg umped as pad. 650 sx of 16/30 m of 5.68 lb/gal. Total 2,397 psi. 42% pad was	
Date First Production Date of Test Flow Tubing Press.	Hours Tested Casing Pressure	Choke Calcula Hour R	Size ated 24-	owing, gas lift, pumpir Prod'n For Test Period	1176 1082 ODUG Oil - 1	2-1087' CTION e and type pump) Bbl	Gas -	WHTP of 769 psi 1: proppant w/max BH is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sii WHTP of 1865 psi Brady proppant w/m fluid to recover is 9 pumped. Final Frac Well Status (Sundry of test) MCF MCF	proppant con ating press wa verStim LT Fr 16,099 gal of 1 10 bbls. Max Gradient was Prod. or Sh to follow Water - E	R wtr was pum centration of 6 is 863 psi. A 4. ac Fluid at an a FR water was p ant concentratio treat press was 1.24 psi/ft. aut-in) Bbl. Gravity - Al	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 1% pad was pumped, final frac vg rate of 34.8 bpm & an avg umped as pad. 650 sx of 16/30 m of 5.68 lb/gal. Total 2,397 psi. 42% pad was	
Date First Production Date of Test Flow Tubing Press. 29. Disposition of Communication o	Hours Tested Casing Pressure as (Sold, used for	Choke Calcula Hour R	Size ated 24- ate etc.)	Prod'n For Test Period Oil - Bbl.	1176 1082 ODU (1082) Oil - 1	2-1087' CTION c and type pump) Bbl Gas - MCF	Gas -	WHTP of 769 psi I: proppant w/max BH is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sii Brady proppant w/m fluid to recover is 9 pumped. Final Frac Well Status (Sundry of test) MCF MCF	proppant containing press wa verStim LT Fr 16,099 gal of 11 nax BH proppa 16 bbls. Max Gradient was Prod. or Sl to follow Water - E	R wtr was pum centration of 6 is 863 psi. A 4. is 863 psi	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 1% pad was pumped, final frac vg rate of 34.8 bpm & an avg umped as pad. 650 sx of 16/30 m of 5.68 lb/gal. Total 2,397 psi. 42% pad was	
Date of Test Date of Test Flow Tubing Press. 29. Disposition of Co. 30. List Attachment	Hours Tested Casing Pressure as (Sold, used for	Choke Calcula Hour R	Size ated 24- ate etc.)	Prod'n For Test Period Oil - Bbl.	1176 1082 ODU (1082) Oil - 1	2-1087' CTION c and type pump) Bbl Gas - MCF	Gas -	WHTP of 769 psi I: proppant w/max BH is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sii Brady proppant w/m fluid to recover is 9 pumped. Final Frac Well Status (Sundry of test) MCF MCF	proppant containing press wa verStim LT Fr 16,099 gal of 11 nax BH proppa 16 bbls. Max Gradient was Prod. or Sl to follow Water - E	R wtr was pum centration of 6 is 863 psi. A 4. is 863 psi	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 1% pad was pumped, final frac vg rate of 34.8 bpm & an avg umped as pad. 650 sx of 16/30 m of 5.68 lb/gal. Total 2,397 psi. 42% pad was	
Date First Production Date of Test Flow Tubing Press. 29. Disposition of Company of C	Hours Tested Casing Pressure as (Sold, used for	Choke Calcula Hour R	Size ated 24- ate etc.) n on both s	Prod'n For Test Period Oil - Bbl.	1176 1082 ODU og - Size Oil - 1	2-1087' CTION c and type pump) Bbl Gas - MCF	Gas -	WHTP of 769 psi 1: proppant w/max BH is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sii Brady proppant w/m fluid to recover is 9 pumped. Final Frac Well Status (A Sundry of test) MCF MCF ater - Bbl.	proppant con ating press wa verStim LT Fr 16,099 gal of I nax BH proppa 16 bbls. Max Gradient was Prod. or SI to follow Water - E	R wtr was pum centration of 6 is 863 psi. A 4.1 ac Fluid at an a FR water was p ant concentratic treat press was 1.24 psi/ft. Gravity - Al Gravity - Al sseed By	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 18% pad was pumped, final frac vg rate of 34.8 bpm & an avg umped as pad. 650 sx of 16/30 m of 5.68 lb/gal. Total 2,397 psi. 42% pad was Gas - Oil Ratio	
Date of Test Date of Test Flow Tubing Press. 29. Disposition of Co. 30. List Attachment	Hours Tested Casing Pressure as (Sold, used for	Choke Calcula Hour R	Size ated 24- ate etc.) n on both s	Prod'n For Test Period Oil - Bbl.	1176 1082 ODU og - Size Oil - 1	2-1087' CTION c and type pump) Bbl Gas - MCF	Gas -	WHTP of 769 psi I: proppant w/max BH is 700 bbls. Max tre grad was 0/86 psi/ft 22,350 of 12 vis Sii Brady proppant w/m fluid to recover is 9 pumped. Final Frac Well Status (Sundry of test) MCF MCF	proppant con ating press wa verStim LT Fr 16,099 gal of I nax BH proppa 16 bbls. Max Gradient was Prod. or SI to follow Water - E	R wtr was pum centration of 6 is 863 psi. A 4.1 ac Fluid at an a FR water was p ant concentratic treat press was 1.24 psi/ft. Gravity - Al Gravity - Al sseed By	ped as pad. 450 sx 16/30 Brady 1 lb/gas. Total fluid to recover 18% pad was pumped, final frac vg rate of 34.8 bpm & an avg umped as pad. 650 sx of 16/30 m of 5.68 lb/gal. Total 2,397 psi. 42% pad was Gas - Oil Ratio	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo Surface	T. Penn. "B"				
T. Salt	T. Strawn_	T. Kirtland-Fruitland 295', 677'	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs 1300'	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen_	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T_Middle Fruitland Coal 1172'				
T. Blinebry	T. Gr. Wash	T. Morrison	T. Basal Fruitland Coal 1281'				
T.Tubb	T. Delaware Sand	T.Todilto	T Pictured Cliffs Sandstone 1290'				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	Т.	T. Wingate	T.				
T. Wolfcamp	Т.	T. Chinle	Т				
T. Penn	Т.	T. Permian	Т				
T. Cisco (Bough C)	T	T. Penn "A"	T.				