

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2005 APR 8 AM 10 50

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 7 T31N R7W NWNE 960 FNL 1855 FEL

5. Lease Serial No.
NMSF078996

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
San Juan 32-7Unit #218A

9. API Well No.
30-045-31318

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Install Pumping Unit</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of a pumping unit on this well 3/18/2005. End of tubing is now @ 3575' KB. Attached is the Daily Summary report.

ACCEPTED FOR RECORD

APR 18 2005

FARMINGTON FIELD OFFICE

BY MA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title

As Agent for ConocoPhillips Co

Signature

Chris Gustartis

Date

04/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Daily Summary

API/UWI 300453131800	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-31N-07W-07-B	N/S Dist. (ft) 960.0	N/S Ref. N	E/W Dist. (ft) 1855.0	E/W Ref. E
Ground Elevation (ft) 6652.00	Spud Date 04/02/2003	Rig Release Date 04/08/2003	Latitude (DMS) 36° 55' 7" N	Longitude (DMS) 107° 36' 33" W			

Start Date	Ops This Rpt
03/17/2005 07:00	PRE MOVE SAFETY MEETING. MOVE KEY #29 TO SJ 32-7 # 218A LOCATION. RIG UP RIG & SUPPORT EQUIPMENT. ND TREE & INSTALL TBG PLUG. NU BOPS. PRESSURE TEST BOPS AS PER CP REQUIREMENTS. PULL TBG HANGER & PLUG. TIH & TAG FILL ON BOTTOM @ 3590'(9' FILL). CLEAN OUT TO 3599' W/ 925 CFM AIR- MIST. CIRCULATE HOLE CLEAN. POOH W/2 7/8" TBG. MU & RUN NEW BHA CONSISTING OF 2 1/16" SAW TOOTH COLLAR ON BOTTOM FOLLOWED BY 2 1/16" SN(1.5" ID), 2 7/8" SWAGE, 30' x 2 7/8" MA & 2 7/8" x 2.25" F NIPPLE ON TOP. TIH W/ 92-JTS OF 2 7/8"6.5 # EUE TBG & 1- 8' x 2 7/8" SUB TO 3550'. SWIFD.
03/18/2005 07:00	SAFETY MEETING. LAND TBG HANGER IN WELLHEAD W/111-JTS OF 2 7/8" PRODUCTION TBG IN HOLE. EOT- 3575' KB. TOP OF 2 7/8" F NIPPLE @ 3541'. ND BOPS & NU B-1 FLANGE & PUMPING T. PU 2 1/2" x 1 1/4"x 12' RHAC- ZDV ROD PUMP(CP- 222) & CHECK ACTION. TIH PICKING UP 3- 25' x 1 1/4" SINKER BARS FOLLOWED BY 138- 3/4" x 25' RODS. SEAT PUMP & SPACE OUT ON SURFACE W/ 2' ROD SUB & 22' x 1 1/4" POLISH ROD. PRESSURE TEST TBG TO 500PSI W/ PRODUCED H2O. MANUAILY PUMP UP PUMP TO 750PSI & HOLD. BLEED OFF PRESSURE. CLAMP & HANG OFF POLISH ROD W/ PUMP ON LT TAG. SI, JOB COMPLETE. RD TO MOVE OFF.

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