

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit O (SWSE), 1180' FSL & 1605' FEL, Section 35, T31N, R9W, NMPM

5. Lease Number
NMSF-078439

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Johnston Federal #30
9. API Well No.

30-045-29905

10. Field and Pool

Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - TA Well

13. Describe Proposed or Completed Operations

1/14/05 MIRU Drake #22. Kill well. ND WH. NU BOP. RU 2.375" spear and engage tbq. Unset donut. TOOH w/159 jts tbq. LD collapsed jt. TIH w/impression block (IB). TIH w/tbg & tagged top of fish @ 5049'. TOH w/tbg & IB. RIH w/mill assembly. Milled & fished - got to 7089'. Fished for approx. 27 days. 2/23/05 Pumped 5 bbls sweep to C/O hole. RIH w/4-1/2" packer RBP. Set RBP @ 7065' and set packer @ 7034'. Load tbq W/27 bbls & PT packer & tbq & RPB to 500 psi. Holding. Released packer. Load casing to 500 psi. casing holding to 500 psi. Unload casing w/air to 1500 psi. TIH & PU RBP @ 7065'. Sat down on some-thing @ 6700'. Worked tbq couldn't get passed 6700'. Reset packer PT to 500 psi - leaked off in 1 minute. TOH w/packer. TIH & tagged @ 6664'. Worked thru tight spot. Couldn't get past 6750'. 3/2/05 RIH w/camera, showed bad casing from 6770' to 6783'.

3/4/05 Called BLM and Wayne Townsend gave us permission to TA for future evaluations for sidetrack or P&A. RU BWWC & RIH & set Cement retainer @ 6045'. TOOH w/WL. TIH w/tbg & stinger to 6045'. Sting into CR & PT casing to 1500# - good test. PU slips & lost pressure. Set down stinger into CR. PT to 1000# - bleed off to 700# in 4 min. 3/7/05 RU BJ to cement. Unable to establish injection rate. PU of CR & pumped 150' cement plug and displaced w/22.7 bbl. TOH w/tbg. PU Pumped & load casing w/10 bbls fluid. RU casing test unit. PT casing to 500# for 30 min & charted. TIH w/tbg & tagged TOC 5963'. Called BLM and needed more cement - wanted 10sx cement to 5890'. Pumped more cement down tbq. New TOC @ 5813'. POOH. PT casing to 450# held good. Released BJ. PU & RIH w/tbg & landed @ 5540'. RD floor. ND BOP, NU WH. RD & released rig 3/8/05.

Current well status - TA'd for uphole potential or possible Sidetrack.

THIS APPROVAL EXPIRES APR 01 2006

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 4/11/05

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

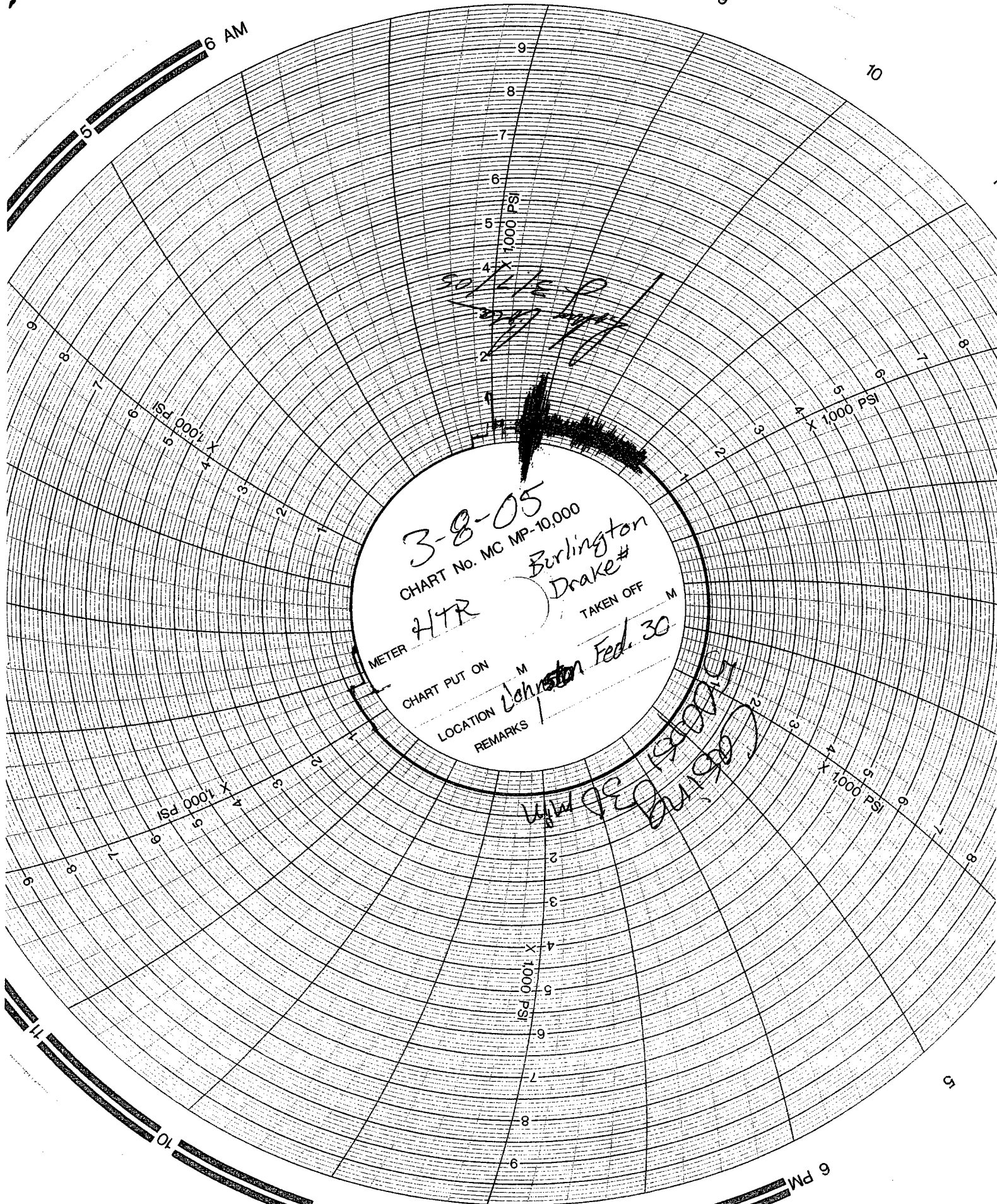
Date _____

APR 14 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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3-8-05
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3-8-05
CHART No. MC MP-10,000
HTR Burlington
Drake#
TAKEN OFF M
CHART PUT ON M
LOCATION Johnston Fed. 30
REMARKS

W. J. E. 194005
Drake

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