Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
* Office * District I	Energy, Minerals and Natural Res	ources	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240	247	WELL API NO.	
District II	OIL CONSERVATION DIVIS	20-045-31292	
1301 W. Grand Ave., Artesia, NM 88210		A 5 Indicate Lyne of	Lease
District III 1000 Pio Prozes Pd. Artes, NM 97410	1220 South St. Francis Dr	· / STATE 🗵	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM		VA-1916	
87505	ES AND REPORTS ON WELLS	7 Lessa Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLUG BACK FION FOR PERMIT" (FORM C-101) FOR SUCH	WF State 2	Omt Agreement Name
PROPOSALS.)		8. Well Num	her
1. Type of Well:		3. Well Ivani	
Oil Well Gas Well 🛛 C	ther	30na (3)	
2. Name of Operator		9. OGRID Numbe	r
Lance Oil & Gas Company, Inc.		229938 710. Pool name or V	V:134
3. Address of Operator #99 County Road 6500, P. O. Box 70	Vistland NM 97417	Harper Hill PC/Bas	· · · · · · · · · · · · · · · · · · ·
	Kittland, NW 87417	Haipei Hill FC/Bas	Tultiallu Coal
4. Well Location	875 feet from the North lin	e and 1450' feet from the	West line
Section 2	Township 30N Range	e and 1430 leet nom the 14W NMPM Sa	
	11. Elevation (Show whether DR, RKB, F		The state of the s
The state of the s	5676' GR		
	t or below-grade tank closures, a form C-144 m		
Pit Location: UL C Sect 2 Twp 30N	Rng 14W Pit type <u>Drilling</u> Depth to	Groundwater <u>100</u> Distance from nea	rest fresh water well >1000
	Below-grade Tank Location UL Sect		
feet from the line and			closed on 3/7/05
rect if om thenue and	ieet from thenne	, Druning pit was	cioscu ou 3///05
NOTICE OF INTI	PLUG AND ABANDON  REME	SUBSEQUENT REP	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS   COMM	<b>—</b>	PLUG AND   ABANDONMENT
		IG TEST AND ⊠ ´ NT JOB	ADAMOUNIEM
OTHER: Commingle		R:	
of starting any proposed work or recompletion.  1/19/2005 MIRU, Spud well @ 7:00 a.s STC surface casing, land @ 139.5' KB back to pit. WOC 7 hrs. 1/20/05 NU E	ed operations. (Clearly state all pertinent). SEE RULE 1103. For Multiple Compm., drill new 12-1/4" hole to 150', TD fo Mix & pump 130 sx Cl "B" w/1/2" Flo GOP, PT BOP, PT blind and pipe rams to	letions: Attach wellbore diagrar r surface casing. Circulate hole. cele & 2% CaCl2 @ 15.6 ppg., 2 250 low, 2000 psi high, casing s	Run 8-5/8" 24#, J-55 7 bbls slurry vol., 8 bbls hoe to 600 psi, OK.Tag
for csg run. Run wireline logs. Run 5-1 tail, 20 bbls back to the surface.	m 150' to 1422', TD. 1/21/2005 Circ & /2" 15.5# J-55 STC csg, set @ 1401'.Co	ement csg w/100 sx Type 3, 12#	lead, 60 sx Type 3 13#
I hereby certify that the information aborder tank has been/will be constructed or clo	ove is true and complete to the best of my sed according to NMOCD guidelines , a gener	knowledge and belief. I further al permit  or an (attached) alternat	certify that any pit or belowive OCD-approved plan □.
SIGNATURE SIGNATURE	TITLE Com	pliance Administrator DATE	4/14//05
Type or print name U Jo Becksted	E-mail address: jbeckste@wester	ngas.com Telephone No. (505)	5698-5601 Ext. 58
(This space for State use)	7		APR 1 8 200
APPPROVED BY Conditions of approval, if any:	TITLEUPERVISO	R DISTRICT #3	DATE