

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 05 2012
Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NMNM - 0510062

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
2 Divide

9. API Well No.
3004320195

10. Field and Pool, or Exploratory Area
Wildcat Gallup

11. County or Parish, State
Sandoval, NM

1. Type of Well Oil Well Gas Well Other

2. Name of Operator *Corrinne Grace*
% NMOC

3a. Address *1000 Rio Brazos Rd.*
Aztec, NM 87410

3b. Phone No. (include area code)
334-6178

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' S 2 W Sec. 1, T. 21 N., R. 3 W.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached subsequent report of abandonment

RCVD APR 17 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) *NMOC Contract Plugging* Title _____

Signature *NMOC* Date *4/5/12*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date *APR 09 2012*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *FARMINGTON FIELD OFFICE*
SY SN

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR
A

Daily Report

A - PLUS WELL SERVICE

38821

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2827 • FAX (505) 325-1211

Rig No. 9

Date 3-19-12 Day Mon

Well Name Divide #2

Company NMOCED

FROM	TO	DESCRIPTION OF OPERATION
5:00	7:30	Load supplies + travel to location. (snow packed in yards)
7:30	8:00	Hold SFTY MTG on JSA, service + start equipt
11:30		Move CMT equipt to location, Rd CMT equipt + the sand guzzler.
12:30		PU the power swivel + finish Rd the powe swivel, make up the bit sub bit + PU 1ST
1:30		Break circ + begin to DD/CD from 20' until we hit something solid or 290'. JT #1 DN @ 1:45 34' JT #2 DN @ 2:12 69' JT #3 DN @ 2:25 100' JT #4 DN @ 2:40 132' JT #5 DN @ 3:07 164' JT #6 DN @ 3:27 196' JT #7 DN @ 3:40 228' JT #8 DN @ 3:50 260' JT #9 DN @ 4:00 290' circ. well clean
4:30	5:00	Hang back the power swivel + PU the tongs.
5:00	5:30	TOOH LD 9 STS bit + sub, TIH PU 9 STS. Load the hole w/ 38BLS + pump 10,8BLS ahead.
5:30	6:00	plug #1 mix + pump 122 5x5 156 # 1.18 yield 143.96 cuft class B CMT from 290' to surface w/ CMT circ.
6:00	6:30	wash up equipt
6:30	7:00	Clean + secur location
7:00	8:30	Travel to yard.
		1.5 hours for lunch
		M. Keubling w/ NMOCED on location

Fuel & Motor Oil _____ Water Hauled 575 1-load fresh + 1-load

Rental Equipment _____ Cement Retainers to disposal

Cementing #1-122 5x5

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	J. Mangum	70	86	
Operator	W. Bernally	25	86	12
Derrick	B. Begaye			12
Floors	R. Slough			12
Floors	P. Chavira			12
Floors				

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211



Rig No. 9

Date 3-21-12 Day Wed

Well Name Divide #2

Company NMCO

FROM	TO	DESCRIPTION OF OPERATION
5:00	7:00	A-Plus SETV MTG (H&S)
7:00	9:00	Load supplies & travel to location.
9:00	9:30	Hold SETV MTG on the SA, service & start equip
9:30		PU DST & tag TOX @ 5' DVL. RD TBG equip, Power swivel &
	11:00	PU the Rig floor. RU CMT equip & prep DHM.
11:00		Top off & set the DHM w/ 16.5XS 15.6# 1.18 yield 18.88 cwt
	11:30	Close B. CMT.
11:30	12:00	RD CMT equip

Fuel & Motor Oil _____ Water Hauled 2 1/2 loads to land farm
 Rental Equipment _____ Cement Retainers emptied proc tank
 Cementing Top off & set DHM w/ 16.5XS

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	J. Mangum	70	86	
Operator	W. Bernally	25	86	2
Derrick	B. Beagye			2
Floors	R. Slangh			2
Floors	P. Charina			2
Floors	A. Segobia			2