Form 3169-5 (August 2007)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

OMB NO. 1004-013
Expires: July 31, 20
Lease Serial No.
NMSF078903

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

EASTERN NAVAJO

	•	•	•		ENOTEKIN INAV	AJO		
SUBMIT IN TRI	7 If Unit or CA/Agreement, Name and/or No 892000844F							
1. Type of Well					8. Well Name and No. GALLEGOS CANYON UNIT 245			
Oıl Well Gas Well Oth	Contact.				TON UNIT 245			
2 Name of Operator BP AMERICA PRODUCTION	AVA		9 API Well No 30-045-11689-00-S1					
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-4081			10. Field and Pool, or Exploratory BASIN DAKOTA				
4. Location of Well (Footage, Sec, 7	, R., M, or Survey Descriptio	n)			11. County or Parish,	and State		
Sec 36 T28N R12W SWNW 1 36.620880 N Lat, 108.067430			İ	SAN JUAN COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION				
Notice of Intent	☐ Acidize	□ Dee	pen	Production	on (Start/Resume)	☐ Water Shut-	Off	
☐ Notice of Intent	Alter Casing	_	ture Treat	Reclamat		☐ Well Integrit		
Subsequent Report     ■	Casing Repair	☐ New	Construction	Recomple	ete	Other		
Final Abandonment Notice	☐ Change Plans		and Abandon	Temporar	rily Abandon	_	)	
_	Convert to Injection	□ Plug	Back	☐ Water Di	sposal			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Reports for Feb., March & April 2012 FISHING  02/17/12 Discuss what happened to frac job. TIH w/2.343" GR tag fill in tbg @ 4850'. RD slick line. try to pmp tbg clean. TIH tag same depth 4850'. 02/20/12 Spot flowback tnk. 02/21/12 Blow down. TIH tag 4850'. 02/22/12 Pmp air mist dn 1.90" tbg up 2 7/8" tbg; didn't unload tbg. 02/23/12 Blw DN 2 7/8". 02/23/12 Blw DN 2 7/8". 02/24/12 C/O; mill out sand to 4987'. 02/27/12 C/O to 5017'. 1.90" tbg became stuck. Came free. Finish cleaning annulus. 02/28/12 Load & chart record tst 2 7/8" pipe rams; uper & lower 250 low 5 min. 1500 high 5 min. store charts. Pkr set at the end of 2 7/8" buttress @5353'. Test failed about 50 psi in 5 min.								
14 I hereby certify that the foregoing is	·	- Test faile						
	Electronic Submission # For BP AMERICA mmitted to AFMSS for pro-	A PRODUCTIO	N CO, sent to th	e Farmington	_			
Name (Printed/Typed) CHERRY	HLAVA		Title REGUL	LATORY ANA	LYST			
Signature (Electronic S	submission)		Date 05/22/2	2012				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US				
Approved By ACCEPT	ED		STEPHEN TitlePETROLE	N MASON EUM ENGINEI	ER	Date 05/23	3/2012	
onditions of approval, if any, are attache ertify that the applicant holds legal or equ hich would entitle the applicant to condi	uitable title to those rights in that operations thereon.	e subject lease	Office Farming					
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any post to any matter w	erson knowingly an	nd willfully to mai	ce to any department or	r agency of the Unite	d	

## Additional data for EC transaction #138734 that would not fit on the form

## 32. Additional remarks, continued

02/29/12 POH. Tbg unscrewed 1 jt below hanger; break out hanger. Can't unset pkr. 03/01/12 Tag 5043'. Perform cut @5014'. 03/06/12 can't free pkr. 04/13/12 Tag fish @5020'. RDMMO Slickline.