

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMSF078106
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No. 892000844F
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	8. Well Name and No GALLEGOS CANYON UNIT 208
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T28N R12W SENE 1725FNL 1045FEL 36.664658 N Lat, 108.093018 W Lon		9. API Well No. 30-045-11589-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA <i>Pinnon Gallegos</i>
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/27/12 RU Key 16 for clean out.  
04/30/12 Pmp 9 bbls 2% KCL dn tbg. Clear sand.  
05/01/12 chng out pipe rams from 2 7/8" to 2 3/8". Pressure BOPE 200-300- psi low; 2000 psi high for 5 min each; good.  
05/02/12 TIH; tag fill @5207'. Clean out to 5390'.  
05/03/12 Clean out to 5720'.  
05/04/12 TIH to 5560'. Csg 280psi; tbg 200 psi.  
05/07/12 RU B&R Services; TIH; tag fill @5705'.  
05/08/12 Decision made to swab. Began to flow oil & gas with 20-40 psi on csg; kill well w/10 bbls 2% KCL. RU swab equip. Rig dn swab. TOH w/oil in tbg. TIH; tag fill @5634'.  
05/09/12 Clean out to top of RBP @5750'. TOH with RBP. Circulate.  
05/10/12 TIH; tag fill @5780'. RU power swivel & drill out Composite Bridge Plug @5800'. Clean out

RCVD MAY 30 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #138726 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 05/23/2012 (11SXM0955SE)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/22/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 05/23/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***NMOCD<sub>A</sub>

**Additional data for EC transaction #138726 that would not fit on the form**

**32. Additional remarks, continued**

to PBTD @6155'.

05/11/12 TIH land 2 3/8"; J-55; 4.7# tbg @6102'. Found Tbg hanger upside down. No markings as to right side up; Decision was made to pull tbg hanger. Will reland tubing. ND BOPE. Run equalizer spear; hit object @6034'; push dn to 6061'. Top of nipple @6064'. TIH tag @6022'.

05/14/12 ND WH; NU BOPE. Test 200-300 psi low; 1000 psi high; 5 min. each good. TOH w/tbg.

05/15/12 Kill csg w/5 bbls 2% KCL. TIH; land 2 3/8"; J-55; 4.7# tbg @6084'.

05/16/12 RD MO location.

Well is capable of downhole commingling with no bridge plugs or packers in the hole. Status: Shut In waiting of facilities and C-104 approval.