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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 09 2012

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field
Bureau of Land Management
Lease Serial No.
NMSF-078772

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	8. Well Name and No. Rosa Unit #358
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur 1660' FSL & 1920' FWL, sec 34(K), T32N, R6W		9. API Well No. 30-039-26435
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

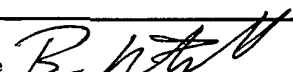
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Bradenhead Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5-2-12 – MIRU HWS #12. TOO H 2 3/8" production tubing. Set RTBP @ 1252'. Pump water in bradenhead and find hole below mandrel in 7" casing.


5-3-12 – TIH with casing spear and pull 120K, get .125" stretch. Determine TOC at 38'. Break top joint of casing and TOO H with corroded casing. TIH with replacement 7" casing, screw in 16 rounds with 1500 lbs torque and 100K pull. Casing held.

5-6-12 – Dropped weighted string down 7" casing and found TOC to be @ 38' confirming stretch calculation. Pressure 7" to 700 lbs for 30 minutes, good test. TOO H RTBP @ 1252'. Land well as follows, top down: 1 JT 2 3/8" EUE8RD J-55 4.7#, 1-6', 1-8' SUBS ,95 JTS ,1.78SN, 1 JT W/1/2 MS. SN@ 3066' EOT@ 3097'. RDMO HWS #12.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ben Mitchell		Title Regulatory Specialist
Signature 		Date 5/8/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date MAY 10 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE BY 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCDA

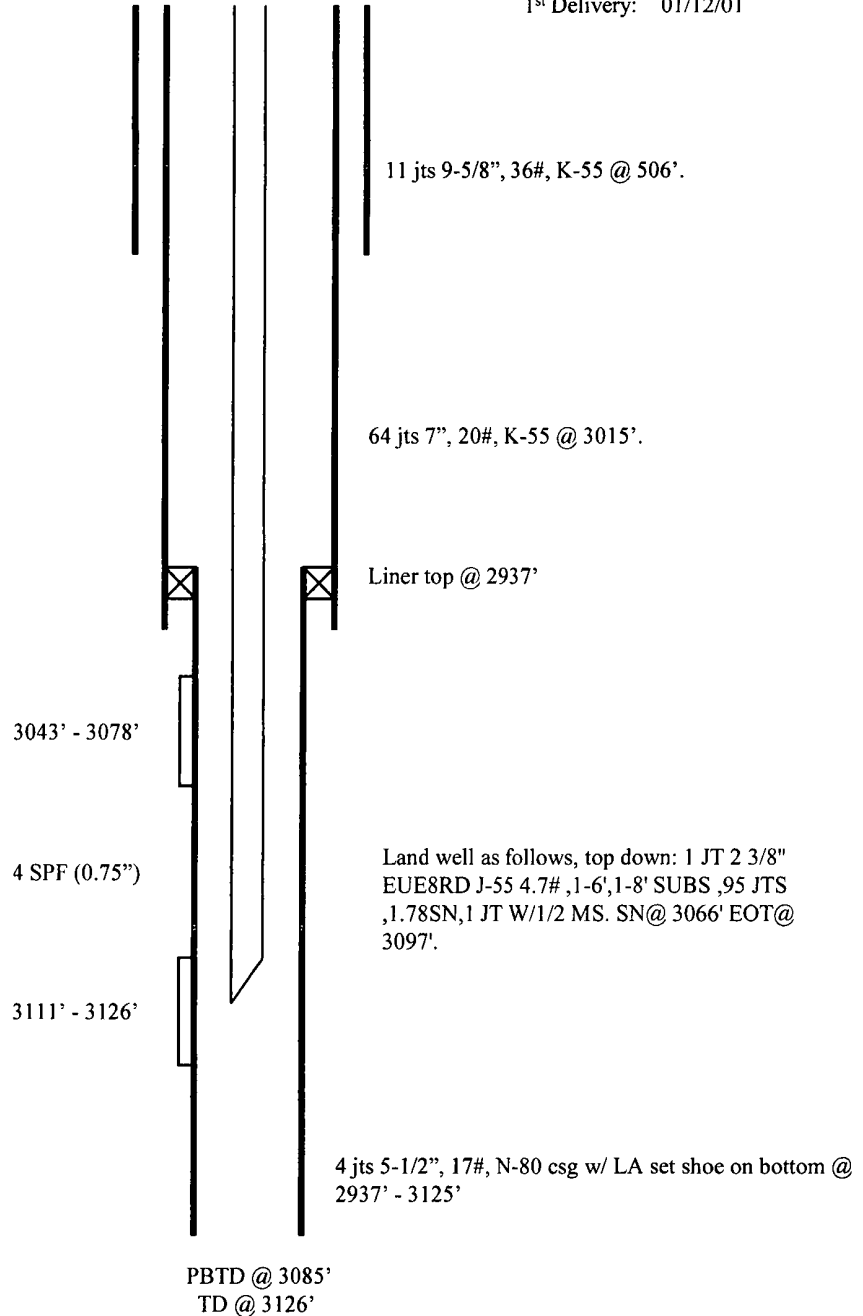
ROSA UNIT #358
FRUITLAND COAL

Spud: 10/19/00
Completed: 11/27/00
1st Delivery: 01/12/01

Location:
1660' FSL and 1920' FWL
NE/4 SW/4 Sec 34(K), T32N, R6W
Rio Arriba, New Mexico

Elevation: 6357' GR
API #: 30-039-26435

Top	Depth
Ojo Alamo	2333'
Kirtland	2444'
Fruitland	2868'
Pictured Cliffs	3131'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	255 sx	352 cu. ft.	Surface
8-3/4"	7", 20#	475 sx	890 cu. ft.	38'
6-1/4"	5-1/2", 17#	Did not cmt	N/A	N/A

BM 5/8/2012

