

District I
1625 N French Dr, Hobbs, NM 88240
District II
811 S First St, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19 15 29 NMAC

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	BP America Production Company	Contact:	Courtney Cochran
Address	200 Energy Ct Farmington, NM 87401	Telephone No.:	505-326-9457
Facility Name	Leeper GC 1A	Facility Type:	Natural Gas Well

Surface Owner:	Fee	Mineral Owner:	Fee	API No.	300452213400
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	34	T32N	R10W	800	North	1590	West	San Juan

Latitude 36 94679 Longitude 107 87282

NATURE OF RELEASE

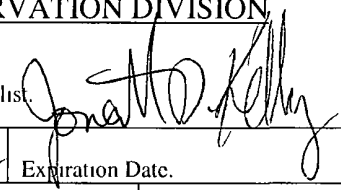
Type of Release	Motor oil	Volume of Release	unknown	Volume Recovered	none
Source of Release	95 bbl BGT	Date and Hour of Occurrence	unknown	Date and Hour of Discovery	5/3/2012
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse			

If a Watercourse was Impacted, Describe Fully *	RCVD MAY 31 '12 OIL CONS. DIV. DIST. 3
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Describe Cause of Problem and Remedial Action Taken *
During the closure of 95 bbl BGT a 5 point composite sample was taken as required The laboratory analysis revealed impacted soil present below BGT During the closure no visual impacts were noted and the OVM field monitor indicated 0 0 ppm reading The laboratory analysis found 1500 TPH by method 418 1 No BTEX, light end hydrocarbons or chlorides were found Included with this report are the initial field report and laboratory analysis results

Describe Area Affected and Cleanup Action Taken *
The vertical and aerial extent of the impacts will be investigated with a backhoe

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature	OIL CONSERVATION DIVISION		
Printed Name	Courtney Cochran	Approved by Environmental Specialist	
Title	Field Environmental Advisor	Approval Date	6/04/2012
E-mail Address	Courtney.Cochran@bp.com	Expiration Date	
Date	5/30/2012	Conditions of Approval	Attached <input type="checkbox"/>
Phone	326-9457		

nJK1215638420

CLIENT: BP

BLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199

API #: 300452734
TANK ID (if applicable): A

FIELD REPORT: (circle one) BGT CONFIRMATION RELEASE INVESTIGATION / OTHER:

PAGE # 1 of 1

SITE INFORMATION: SITE NAME: LEPPER GC 1A
QUAD/UNIT: C SEC 34 TWP: 32N RNG: 10W PM. NM CNTY. SJ ST. NM
1/4 -1/4 FOOTAGE: NE1/4 LEASE TYPE: FEDERAL / STATE / FEE / INDIAN
LEASE #: PROD. FORMATION: CONTRACTOR: MGT - R. CAMPBELL

DATE STARTED: 5-3-12
DATE FINISHED: 5-3-12
ENVIRONMENTAL SPECIALIST(S): JCB

REFERENCE POINT: WELL HEAD (W.H.) GPS COORD.: 36.94685 x 107.87295 GL ELEV. 5903'

1) 95 BGT (A) GPS COORD.: 36.947179 x 107.872592 DISTANCE/BEARING FROM WH 162' N 31E
2) GPS COORD. DISTANCE/BEARING FROM WH
3) GPS COORD. DISTANCE/BEARING FROM WH
4) GPS COORD. DISTANCE/BEARING FROM WH

SAMPLING DATA: CHAIN OF CUSTODY RECORD(S) # OR LAB USED HALL

1) SAMPLE ID S-Pt @ 6' SAMPLE DATE 5-3-12 SAMPLE TIME 1555 LAB ANALYSIS TPH/BTEX/CU OVM READING (ppm) 0.0
2) SAMPLE ID SAMPLE DATE SAMPLE TIME LAB ANALYSIS
3) SAMPLE ID SAMPLE DATE SAMPLE TIME LAB ANALYSIS
4) SAMPLE ID SAMPLE DATE SAMPLE TIME LAB ANALYSIS

SOIL DESCRIPTION: SOIL TYPE SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER

SOIL COLOR:
COHESION (ALL OTHERS) NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE PLASTICITY (CLAYS) NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC
CONSISTENCY (NON COHESIVE SOILS) LOOSE / FIRM / DENSE / VERY DENSE DENSITY (COHESIVE CLAYS & SILTS) SOFT / FIRM / STIFF / VERY STIFF / HARD
MOISTURE DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED HC ODOR DETECTED. YES / NO EXPLANATION -
SAMPLE TYPE GRAB / COMPOSITE - # OF PTS. 5
DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION -
ANY AREAS DISPLAYING WETNESS YES / NO EXPLANATION -
ADDITIONAL COMMENTS: TANK IN 14'x14'x6' Deep wood lined cellar DIST. 3

EXCAVATION DIMENSIONS (if applicable). ft X ft X ft cubic yards excavated (if applicable)
DEPTH TO GROUNDWATER 550 NEAREST WATER SOURCE >1000 NEAREST SURFACE WATER: 100 NMOC DTPH CLOSURE STD: 100 PPM

SITE SKETCH

PLOT PLAN circle: attached
95 BGT in wood cellar
well

OVM CALIB READ = 51.7 ppm RF = 0.52
OVM CALIB. GAS = 100 ppm
TIME: 1602 am/pm DATE 5/3/12

MISCELL. NOTES
N 1512594
R079112
ZSCHWILL BGT

Tank ID
A BGT Sidewalls Visible: Y / N / NA
BGT Sidewalls Visible: Y / N / NA
Magnetic declination: 11° E

NOTES: BGT = BELOW-GRADE TANK, E D = EXCAVATION DEPRESSION; B G = BELOW GRADE, B = BELOW, T H = TEST HOLE, ~ = APPROX.
T.B. = TANK BOTTOM, PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION, SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL;
NA - NOT APPLICABLE OR NOT AVAILABLE, SW - SINGLE WALL, DW - DOUBLE WALL, SB - SINGLE BOTTOM, DB - DOUBLE BOTTOM

TRAVEL NOTES
CALLOUT: ONSITE: 5-3-2012





*Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL 505-345-3975 FAX 505-345-4107
Website www.hallenvironmental.com*

May 17, 2012

Jeff Blagg

Blagg Engineering

P. O. Box 87

Bloomfield, NM 87413

TEL: (505) 320-1183

FAX (505) 632-3903

RE: Leeper GC 1A

OrderNo.: 1205438

Dear Jeff Blagg:

Hall Environmental Analysis Laboratory received 1 sample(s) on 5/9/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1205438

Date Reported 5/17/2012

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Blagg Engineering**Client Sample ID:** 95 BGT 5-pt @ 6'**Project:** Leeper GC 1A**Collection Date:** 5/3/2012 3:55:00 PM**Lab ID:** 1205438-001**Matrix:** SOIL**Received Date:** 5/9/2012 9:50:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst JMP
Diesel Range Organics (DRO)	280	99		mg/Kg	10	5/14/2012 1 38 47 PM
Surr DNOP	0	82 1-121	S	%REC	10	5/14/2012 1 38 47 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst RAA
Gasoline Range Organics (GRO)	ND	4 8		mg/Kg	1	5/12/2012 1 39 37 AM
Surr BFB	104	69 7-121		%REC	1	5/12/2012 1 39 37 AM
EPA METHOD 8021B: VOLATILES						Analyst RAA
Benzene	ND	0 048		mg/Kg	1	5/12/2012 1 39 37 AM
Toluene	ND	0 048		mg/Kg	1	5/12/2012 1 39 37 AM
Ethylbenzene	ND	0 048		mg/Kg	1	5/12/2012 1 39 37 AM
Xylenes, Total	ND	0 097		mg/Kg	1	5/12/2012 1 39 37 AM
Surr 4-Bromofluorobenzene	94 1	80-120		%REC	1	5/12/2012 1 39 37 AM
EPA METHOD 300.0: ANIONS						Analyst BRM
Chloride	ND	30		mg/Kg	20	5/14/2012 7 40 50 AM
EPA METHOD 418.1: TPH						Analyst JMP
Petroleum Hydrocarbons, TR	1,500	200		mg/Kg	10	5/14/2012

Qualifiers: */X Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO# 1205438

17-May-12

Client: Blagg Engineering

Project: Leeper GC 1A

Sample ID	MB-1915	SampType	MBLK	TestCode	EPA Method 300.0: Anions					
Client ID	PBS	Batch ID	1915	RunNo	2733					
Prep Date	5/14/2012	Analysis Date	5/14/2012	SeqNo	75788	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-1915	SampType	LCS	TestCode	EPA Method 300.0: Anions					
Client ID	LCSS	Batch ID	1915	RunNo	2733					
Prep Date	5/14/2012	Analysis Date	5/14/2012	SeqNo	75789	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.2	90	110			

Sample ID	1205557-001AMS	SampType	MS	TestCode	EPA Method 300.0: Anions					
Client ID	BatchQC	Batch ID	1915	RunNo	2733					
Prep Date	5/14/2012	Analysis Date	5/14/2012	SeqNo	75791	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	24	7.5	15.00	11.19	85.3	74.6	118			

Sample ID	1205557-001AMSD	SampType	MSD	TestCode	EPA Method 300.0: Anions					
Client ID	BatchQC	Batch ID	1915	RunNo	2733					
Prep Date	5/14/2012	Analysis Date	5/14/2012	SeqNo	75792	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	24	7.5	15.00	11.19	85.2	74.6	118	0.0538	20	

Sample ID	1205471-002AMS	SampType	MS	TestCode	EPA Method 300.0: Anions					
Client ID	BatchQC	Batch ID	1915	RunNo	2751					
Prep Date	5/14/2012	Analysis Date	5/14/2012	SeqNo	76429	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	41	1.5	15.00	26.78	91.7	74.6	118			

Sample ID	1205471-002AMSD	SampType	MSD	TestCode	EPA Method 300.0: Anions					
Client ID	BatchQC	Batch ID	1915	RunNo	2751					
Prep Date	5/14/2012	Analysis Date	5/14/2012	SeqNo	76430	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	42	1.5	15.00	26.78	103	74.6	118	4.20	20	

Qualifiers:

* / X Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO# 1205438

17-May-12

Client: Blagg Engineering

Project: Leeper GC 1A

Sample ID	MB-1901	SampType	MBLK	TestCode	EPA Method 418.1: TPH					
Client ID	PBS	Batch ID	1901	RunNo	2740					
Prep Date	5/11/2012	Analysis Date	5/14/2012	SeqNo	76094	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Petroleum Hydrocarbons, TR	ND	20								

Sample ID	LCS-1901	SampType	LCS	TestCode	EPA Method 418.1: TPH					
Client ID	LCSS	Batch ID	1901	RunNo	2740					
Prep Date	5/11/2012	Analysis Date	5/14/2012	SeqNo	76095	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Petroleum Hydrocarbons, TR	110	20	100 0	0	105	87 8	115			

Sample ID	LCSD-1901	SampType	LCSD	TestCode	EPA Method 418.1: TPH					
Client ID	LCSS02	Batch ID	1901	RunNo	2740					
Prep Date	5/11/2012	Analysis Date	5/14/2012	SeqNo	76096	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Petroleum Hydrocarbons, TR	100	20	100 0	0	102	87 8	115	2 53	8 04	

Qualifiers:

*X Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO# 1205438

17-May-12

Client: Blagg Engineering

Project: Leeper GC 1A

Sample ID	MB-1902	SampType	MBLK	TestCode	EPA Method 8015B: Diesel Range Organics					
Client ID	PBS	Batch ID	1902	RunNo	2730					
Prep Date	5/11/2012	Analysis Date	5/14/2012	SeqNo	75982	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr DNOP	9.1		10.00		90.8	77.4	131			

Sample ID	LCS-1902	SampType	LCS	TestCode	EPA Method 8015B: Diesel Range Organics					
Client ID	LCSS	Batch ID	1902	RunNo	2730					
Prep Date	5/11/2012	Analysis Date	5/14/2012	SeqNo	75983	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	53	10	50.00	0	106	62.7	139			
Surr DNOP	4.5		5.000		90.9	77.4	131			

Sample ID	1205464-001AMS	SampType	MS	TestCode	EPA Method 8015B: Diesel Range Organics					
Client ID	BatchQC	Batch ID	1886	RunNo	2730					
Prep Date	5/10/2012	Analysis Date	5/14/2012	SeqNo	76205	Units	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr DNOP	5.5		5.056		109	82.1	121			

Sample ID	1205464-001AMSD	SampType	MSD	TestCode	EPA Method 8015B: Diesel Range Organics					
Client ID	BatchQC	Batch ID	1886	RunNo	2730					
Prep Date	5/10/2012	Analysis Date	5/14/2012	SeqNo	76206	Units	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr DNOP	5.0		4.970		100	82.1	121	0	0	

Qualifiers:

* / X Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO# 1205438

17-May-12

Client: Blagg Engineering

Project: Leeper GC 1A

Sample ID	MB-1895	SampType	MBLK	TestCode	EPA Method 8015B: Gasoline Range					
Client ID	PBS	Batch ID	1895	RunNo	2734					
Prep Date	5/10/2012	Analysis Date	5/11/2012	SeqNo	75818	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr BFB	1,000		1,000		103	69.7	121			

Sample ID	LCS-1895	SampType	LCS	TestCode	EPA Method 8015B: Gasoline Range					
Client ID	LCSS	Batch ID	1895	RunNo	2734					
Prep Date	5/10/2012	Analysis Date	5/11/2012	SeqNo	75819	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	29	5.0	25.00	0	115	98.5	133			
Surr BFB	1,100		1,000		112	69.7	121			

Sample ID	1205438-001AMS	SampType	MS	TestCode	EPA Method 8015B: Gasoline Range					
Client ID	95 BGT 5-pt @ 6'	Batch ID	1895	RunNo	2734					
Prep Date	5/10/2012	Analysis Date	5/11/2012	SeqNo	75820	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	34	5.0	24.85	0	136	85.4	147			
Surr BFB	1,100		994.0		113	69.7	121			

Sample ID	1205438-001AMSD	SampType	MSD	TestCode	EPA Method 8015B: Gasoline Range					
Client ID	95 BGT 5-pt @ 6'	Batch ID	1895	RunNo	2734					
Prep Date	5/10/2012	Analysis Date	5/11/2012	SeqNo	75821	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	34	5.0	24.83	0	138	85.4	147	1.33	19.2	
Surr BFB	1,100		993.0		114	69.7	121	0	0	

Qualifiers:

*X Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO# 1205438

17-May-12

Client: Blagg Engineering

Project: Leeper GC 1A

Sample ID	MB-1895	SampType	MBLK	TestCode	EPA Method 8021B: Volatiles					
Client ID	PBS	Batch ID	1895	RunNo	2734					
Prep Date	5/10/2012	Analysis Date	5/11/2012	SeqNo	75897	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr 4-Bromofluorobenzene	0.93		1.000		93.3	80	120			

Sample ID	LCS-1895	SampType	LCS	TestCode	EPA Method 8021B: Volatiles					
Client ID	LCSS	Batch ID	1895	RunNo	2734					
Prep Date	5/10/2012	Analysis Date	5/11/2012	SeqNo	75898	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.050	1.000	0	92.4	83.3	107			
Toluene	0.96	0.050	1.000	0	96.2	74.3	115			
Ethylbenzene	0.94	0.050	1.000	0	94.1	80.9	122			
Xylenes, Total	2.9	0.10	3.000	0	95.2	85.2	123			
Surr 4-Bromofluorobenzene	0.97		1.000		96.8	80	120			

Sample ID	1205453-001AMS	SampType	MS	TestCode	EPA Method 8021B: Volatiles					
Client ID	BatchQC	Batch ID	1895	RunNo	2734					
Prep Date	5/10/2012	Analysis Date	5/11/2012	SeqNo	75899	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.047	0.9479	0	104	67.2	113			
Toluene	1.0	0.047	0.9479	0	108	62.1	116			
Ethylbenzene	1.0	0.047	0.9479	0	107	67.9	127			
Xylenes, Total	3.0	0.095	2.844	0	107	60.6	134			
Surr 4-Bromofluorobenzene	0.95		0.9479		100	80	120			

Sample ID	1205453-001AMSD	SampType	MSD	TestCode	EPA Method 8021B: Volatiles					
Client ID	BatchQC	Batch ID	1895	RunNo	2734					
Prep Date	5/10/2012	Analysis Date	5/11/2012	SeqNo	75900	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.049	0.9794	0	103	67.2	113	1.72	14.3	
Toluene	1.0	0.049	0.9794	0	106	62.1	116	2.20	15.9	
Ethylbenzene	1.0	0.049	0.9794	0	105	67.9	127	1.82	14.4	
Xylenes, Total	3.1	0.098	2.938	0	107	60.6	134	3.14	12.6	
Surr 4-Bromofluorobenzene	0.96		0.9794		98.3	80	120	0	0	

Qualifiers:

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J Analyte detected below quantitation limits
R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit

Sample Log-In Check List

Client Name: **BLAGG** Work Order Number: **1205438**

Received by/date: AG 05/09/12

Logged By: **Anne Thorne** 5/9/2012 9:50:00 AM *Anne Thorne*

Completed By: **Anne Thorne** 5/9/2012 *Anne Thorne*

Reviewed By: *mg* 05/09/12

Chain of Custody

1. Were seals intact? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Coolers are present? (see 19 for cooler specific information) Yes ☒ No ☐ NA ☐
5. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
6. Were all samples received at a temperature of >0° C to 6 0° C Yes ☒ No ☐ NA ☐
7. Sample(s) in proper container(s)? Yes ☒ No ☐
8. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
9. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
10. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
11. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
12. Were any sample containers received broken? Yes ☐ No ☒
13. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes ☒ No ☐
14. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
15. Is it clear what analyses were requested? Yes ☒ No ☐
16. Were all holding times able to be met? (If no, notify customer for authorization) Yes ☒ No ☐

of preserved
bottles checked
for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

17. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified.	_____	Date	_____
By Whom.	_____	Via	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions.	_____		

18. Additional remarks

19. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	10	Good	Yes			

Client: BLAGG ENGINEERING INC.

BP AMERICA

Mailing Address: P.O. Box 87

BLOOMFIELD NM 87413

Phone #: 505-632-1199

email or Fax# _____

QA/QC Package.

☒ Standard ☐ Level 4 (Full Validation)

Accreditation

☐ NELAP ☐ Other _____

☐ EDD (Type) _____

☒ Standard ☐ Rush

LEEPER GC 1A

Project #.	Project Name	Project Manager	Project Status	Project Start Date	Project End Date	Project Budget	Project Actual Cost	Project Variance	Project Risk	Project Impact
1	Project A	John Doe	Completed	2023-01-01	2023-03-31	\$100,000	\$95,000	\$5,000	Low	High
2	Project B	Jane Smith	In Progress	2023-04-01	2023-06-30	\$200,000	\$180,000	\$20,000	Medium	Medium
3	Project C	Mike Johnson	On Hold	2023-07-01	2023-09-30	\$150,000	\$150,000	\$0	High	Low
4	Project D	Sarah Brown	Planned	2023-10-01	2023-12-31	\$300,000	\$0	\$300,000	Low	Medium
5	Project E	David Wilson	Completed	2023-01-01	2023-02-28	\$50,000	\$50,000	\$0	Low	High
6	Project F	Emily Davis	In Progress	2023-03-01	2023-05-31	\$120,000	\$110,000	\$10,000	Medium	Medium
7	Project G	Chris Miller	On Hold	2023-06-01	2023-08-31	\$80,000	\$80,000	\$0	High	Low
8	Project H	Alexander Lee	Planned	2023-09-01	2023-11-30	\$250,000	\$0	\$250,000	Low	Medium
9	Project I	Olivia White	Completed	2023-02-01	2023-04-30	\$70,000	\$70,000	\$0	Low	High
10	Project J	Benjamin Green	In Progress	2023-05-01	2023-07-31	\$180,000	\$160,000	\$20,000	Medium	Medium

Project Manager:

J. B. WAGG

Sampler: J-BLACK

On Ice: ☒ Yes ☐ No

Sample Temperature: 100 °C

[illegible]

Date: 5/8/12	Time: 1345	Relinquished by: JH Buggy
Date:	Time:	Relinquished by:

Date	Time	Relinquished by
5/8/12	1640	Christine Wacker

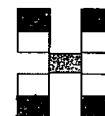
Received by: Christine Wheeler

Received by OST/17/12 Date 05/17/12 Time 0950

Date	Time
5/8/12	1345

Date Time

Remarks: GRO + BRO ON 9015
N 1512594
ZSCHWILLBGT
JEFF PEACE



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible][illegible]