<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 State of New Mexico Energy Minerals and Natural Resources Form C-144 July 21, 2008

District II
1301 W Grand Ave , Artesia, NM 88210
District III

Department
Oil Conservation Division
1220 South St. Francis Dr.

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

District III	1220 South St. Francis Dr.	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office
1220 S St Francis Dr , Santa Fe, NM 87	Pit, Closed-Loop System, Below-Gra	
Dr.	oposed Alternative Method Permit or Clo	
7206 Pr		****
Type of action		tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade	e tank, or proposed alternative method
	Modification to an existing permit	
	Closure plan only submitted for an existing perm below-grade tank, or proposed alternative method	• • • • • • • • • • • • • • • • • • • •
Instructions: Please submit or	ne application (Form C-144) per individual pit, closed-lo	oop system, below-grade tank or alternative request
	oval of this request does not relieve the operator of liability should operations al relieve the operator of its responsibility to comply with any other applicable.	
Operator: Burlington Resource	s Oil & Gas Company, LP	OGRID#: 14538
Address: PO Box 4289, Farmin	ngton, NM 87499	
Facility or well name: Allison U	nit 1	
API Number:	30-045-11411 OCD Permit Numb	ber
U/L or Qtr/Qtr: E(SW/NW) S	ection: 17 Township: 32N Range:	6W County: San Juan
Center of Proposed Design: Latit	tude: 36.98231 °N Longitude:	-107.48842 °W NAD: X 1927 1983
Surface Owner: Federal	State X Private Tribal Trust or India	an Allotment
Pit: Subsection F or G of 19 1	IS 17 II NMAC	RCVD JUN 21'12
	Workover	OIL CONS. DIV.
Temporary Drilling Permanent Emergency	Cavitation P&A	DIST. 3
Lined Unlined	Liner type Thickness mil LLDPE	
String-Reinforced	Ellier type Thickness Illi ELDI E	IIII
Liner Seams Welded	Factory Other Volume	bbl Dimensions Lx Wx D
3		
	osection H of 19 15 17 11 NMAC	
Type of Operation P&A	Drilling a new well X Workover or Drilling (Applies to notice of intent)	o activities which require prior approval of a permit or
Drying Pad X Above O	Ground Steel Tanks Haul-off Bins Other	
Lined Unlined		HDPE PVD Other
Liner Seams Welded	Factory Other	
4		
Below-grade tank: Subsect	ion I of 19.15 17 11 NMAC	
Volume	bbl Type of fluid	
Tank Construction material		
Secondary containment with lea	k detection Visible sidewalls, liner, 6-inch lift and aut	tomatic overflow shut-off
Visible sidewalls and liner	Visible sidewalls only Other	
Liner Type Thickness	mil HDPE PVC Other	
5		
Alternative Method:		
Submittal of an exception request is	s required Exceptions must be submitted to the Santa Fe Enviror	nmental Bureau office for consideration of approval

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Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify				
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)				
Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC				
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19.15 17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval (Fencing/BGT Liner) Exception(s). Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval				
Siting Criteria (regarding permitting) 19 15 17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - IWATERS database search, USGS; Data obtained from nearby wells	Yes	No		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No		
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	□NA			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes	No		
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No		
- NM Office of the State Engineer - tWATERS database search, Visual inspection (certification) of the proposed site.				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	No		
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspection (certification) of the proposed site	Yes	No		
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No		
Within an unstable area. - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS, NM Geological Society, Topographic map	Yes	No		
Within a 100-year floodplain - FEMA map	Yes	No		

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.			
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15.17.9 NMAC			
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15 17.9			
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17.10 NMAC			
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC			
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC			
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of			
19.15.17.9 NMAC and 19 15.17.13 NMAC			
Previously Approved Design (attach copy of design) API			
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17 10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9			
NMAC and 19.15 17.13 NMAC			
Previously Approved Design (attach copy of design) API			
Previously Approved Operating and Maintenance Plan API			
Permanent Pits Permit Application Checklist: Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15 17 9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design, based upon the appropriate requirements of 19.15 17 11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15 17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17 12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC			
Proposed Closure: 19 15 17 13 NMAC			
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.			
Type Drilling X Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank X Closed-loop System			
Alternative			
Proposed Closure Method			
X Waste Removal (Closed-loop systems only)			
On-site Closure Method (only for temporary pits and closed-loop systems)			
In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)			
Wasta Expansion and Damoval Clasura Plan Charlists (10.15.17.13.NMAC) Instructions: Each of the following items must be attached to the clasura plan			
Waste Excavation and Removal Closure Plan Checklist: (19 15.17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.			
Protocols and Procedures - based upon the appropriate requirements of 19.15 17.13 NMAC			
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC			
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)			
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15.17 13 NMAC			
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19 15 17.13 NMAC			
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17 13 NMAC			

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground St. Instructions Please identify the facility or facilities for the disposal of liquids, drilling facilities are required	eel Tanks or Haul-off Bins On ig fluids and drill cuttings Use	dy: (19 15 17.13 D NMAC) attachment if more than two					
Disposal Facility Name Envirotech / JFJ Landfarm % IEI	Disposal Facility Permit #	NM-01-0011 / NM-01-00	10B				
Disposal Facility Name Basin Disposal Facility	Disposal Facility Permit #						
Will any of the proposed closed-loop system operations and associated activit Yes (If yes, please provide the information No	•		service and				
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC							
17							
Siting Criteria (Regarding on-site closure methods only: 19 15.17 10 NMAC Instructions Each string criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided below. Requests regarding changes to certain string criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 10 NMAC for guidance							
Ground water is less than 50 feet below the bottom of the buried waste			Yes No				
- NM Office of the State Engineer - IWATERS database search; USGS: Data ob	tained from nearby wells		∐N/A				
Ground water is between 50 and 100 feet below the bottom of the buried wast	te		Yes No				
- NM Office of the State Engineer - iWATERS database search, USGS, Data obt	ained from nearby wells		□N/A				
Ground water is more than 100 feet below the bottom of the buried waste			 ∏Yes ∏No				
- NM Office of the State Engineer - IWATERS database search, USGS, Data obt	amed from nearby wells		□N/A				
•		ulibalo, og plava laka					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significances from the ordinary high-water mark)	YesNo						
- Topographic map, Visual inspection (certification) of the proposed site			□v _{aa} □Na				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site; Aerial photo, satellite image		YesNo					
maperion (estimatory as the proposed and, and in processing the second			☐Yes ☐No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less the purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exist - NM Office of the State Engineer - IWATERS database, Visual inspection (certification)	tence at the time of the initial ap	_					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended			Yes No				
 Written confirmation or venification from the municipality, Written approval obt Within 500 feet of a wetland 	amed from the municipality		∏Yes ∏No				
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site		posed site					
Within the area overlying a subsurface mine			Yes No				
- Written confiramtion or verification or map from the NM EMNRD-Mining and I	Mineral Division						
Within an unstable area.		S1	YesNo				
 Engineering measures incorporated into the design; NM Bureau of Geology & N Topographic map 	illierai Resources, USGS, Nivi C	Deological Society;					
Within a 100-year floodplain - FEMA map			Yes No				
18							
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	h of the following items mus	st bee attached to the closu	re plan. Please indicate,				
Siting Criteria Compliance Demonstrations - based upon the appropria	ite requirements of 19.15 17	10 NMAC					
Proof of Surface Owner Notice - based upon the appropriate requirement	,						
Construction/Design Plan of Burial Trench (if applicable) based upon	the appropriate requirements	of 19.15.17 11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19 15 17 11 NMAC							
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC							
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC							
Waste Material Sampling Plan - based upon the appropriate requireme	nts of Subsection F of 19 15	17 13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)							
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15 17 13 NMAC							
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17 13 NMAC							
1 1 3 m. Recialitation Fian - based about the appropriate requirements of 50	103CC11011 Ct 01 17 13 17 13 18	1111110					

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19 Operator Application Certification:				
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief				
Name (Print). DENISE JOURNEY Title REGULATORY TECHNICIAN				
Signature Date 6/20/2012				
e-mail address <u>Denise Journey@conoco philips com</u> Telephone (505) 326-9556				
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 6/21/2017 Title: OCD Permit Number:				
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed Closure Completion Date:				
Closure Method: Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain				
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.				
Disposal Facility Name Disposal Facility Permit Number.				
Disposal Facility Name Disposal Facility Permit Number				
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?				
Yes (If yes, please demonstrate compliane to the items below) Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique				
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location Latitude Longitude NAD 1927 1983				
25				
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.				
Name (Print) Title				
Signature Date				
e-mail address . Telephone.				

Burlington Resources Oil & Gas Company, LP Closed-loop Plans

Closed-loop Design Plan

BR's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

Closed-loop Operating and Maintenance Plan

BR's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately

Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.