

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**RECEIVED**  
**MAY 24 2012**  
**SUNDY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. <b>I-149-IND-8464</b>
2 Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		6 If Indian, Allottee or Tribe Name <b>Navajo Nation</b>
3a Address <b>PO Box 4289, Farmington, NM 87499</b>	3b Phone No (include area code) <b>(505) 326-9700</b>	7 If Unit of CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit O (SWSE), 830' FSL &amp; 1900' FEL, Sec. 10, T27N, R9W</b>		8 Well Name and No <b>Bunny ET AL 1M</b>
		9. API Well No. <b>30-045-34600</b>
		10 Field and Pool or Exploratory Area <b>Blanco MV / Basin DK</b>
		11. Country or Parish, State <b>San Juan, New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Casing Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD MAY 31 '12  
OIL CONS. DIV.

DIST. 3

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

ACCEPTED FOR RECORD

MAY 25 2012

FARMINGTON FIELD OFFICE  
BY *[Signature]*

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>DENISE JOURNEY</b>		Title <b>REGULATORY TECHNICIAN</b>
Signature <i>[Signature]</i>		Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction  
(Instruction on page 2)

NMOCDA

PC

BUNNY ET AL 1M  
30-045-34600  
Burlington Resources  
Blanco MV / Basin DK

**5/13/12** MIRU AWS 920. NU BOPE.

**5/14/12** PT 9 5/8" casing to 600#/30 min. Test OK. TIH w/ 8 3/4" bit. Tag cement @ 202' & DO. Drilled ahead w/ 8 3/4" bit to 3,960' – Interm. TD reached 5/15/12.

**5/16/12** Circ. hole. TIH w/ 95 jts. (89 jts., 7" 20#, ST&C & 6 jts., 7" 23#, LT&C), J-55 casing, set @ 3,947'. RU to cement. Pre-flush w/ 10 bbls FW, 10 bbls GM, & 10 bbls FW. Pumped scavenger **19 sx (57cf-10bbls=3.02 yld)** Prem. Lite cmt., w/ 0.3% CACL2, .25 pps cello-flake, 8% bentonite, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Lead w/ 404 sx (861cf-153bbls=2.13 yld) Prem. Lite cmt., w/ 0.3% CACL2, .25 pps cello-flake, 8% bentonite, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Tail w/ 92 sx (127cf-23bbls=1.38 yld) Type III cement w/ 1% CACL2, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 159 bbls FW @ 22:45 hrs on 5/16/12. Circ. 48 bbls cmt to surface. RD cmt. WOC.

**5/17/12** PT 7" casing to 1500#/30 min. @ 07:45 hrs on 5/17/12. Test OK. TIH w/ 6 1/4" bit, tag cement @ 3,907' & DO. Drilled ahead w/ 6 1/4" bit to 6,710' (TD) – TD reached 5/19/12.

**5/20/12** Circ. hole. TIH w/ 158 jts., 4 1/2", 11.6#, L-80 casing, set @ 6,694'. RU to cement. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger **9 sx (27cf-5bbls=3.02 yld)** Prem. Lite cmt., w/ 0.3% CD-32, .25 pps cello-flake, 1% FL-52, & 6.25 pps LCM-1. Tail w/ 212 sx (420cf-75bbls=1.98 yld) Prem. Lite cmt., w/ 0.3% CD-32, .25 pps cello-flake, 1% FL-52, & 6.25 pps LCM-1. Drop plug & displaced w/ 104 bbls FW (1<sup>st</sup> 10 bbls with sugar). Bump plug w/970#. Plug down @ 09:40 hrs on 5/20/12. RD Cmt. WOC. ND BOPE. NU WH. RD RR @ 01:00 hrs on 5/21/12. **14**