RECEIVED

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

APR 3 0 2012

FORM APPROVED OMB No 1004-0137

BUREAU OF LAND MANAGEMENT					Expires Ju	lly 31, 2010	
Farmington					5-Lease Serial No		
ਤੇਪਾeau of Lar SUNDRY NOTICES AND REPORTS ON WELLS					Hanagemen SF-078432 6 If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an					o II Indian, Anottee or Tribe Nai	nie	
	ell. Use Form 3160-3 (A						
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No		
Type of Well							
Oil Well X Gas Well Other					8. Well Name and No HODGES 13F		
2 Name of Operator					9 API Well No.		
ConocoPhillips Company				30-045-35185			
			No. (include area (505) 326-970	-	10 Field and Pool or Exploratory Area		
PO Box 4289, Farmington, NM 87499 4. Location of Well (Footage, Sec., T, R, M., or Survey Description)			(303) 320-971	00	Basin Dakota 11 Country or Parish, State		
Surface UNIT I (NESE), 1901' FSL & 722' FEL, Sec. 34, T2					Rio Arriba ,	New Mexico	
	•		·				
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDI	CATE NATUR	E OF NO	TICE, REPORT OR OTHEI	R DATA	
TYPE OF SUBMISSION TYPE OF ACTI					TION		
Notice of Intent	Acidize	Deep	en	P	roduction (Start/Resume)	Water Shut-Off	
[Alter Casing	Fracti	ure Treat	R	eclamation	Well Integrity	
X Subsequent Report	Casing Repair	New	Construction	R	ecomplete	X Other Spud Report	
<i>₿</i> ₽ [Change Plans	Plug	and Abandon	T	emporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug	Back	w	Vater Disposal		
Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 4/27/12 MIRU MOTE 212. Spug w/ 12 1/4" bit @ 09:30 hrs on 4/27/12. Drilled ahead w/ 12 1/4" bit to 238'. Circ. hole. TIH w/ 7 jts. 9 5/8", 32.3#, H-40, ST&C casing, set @ 233'. RU to cmt. Pre-flush w/ 15 bbls pre-flush & 40 bbls FW spacer. Pumped 76 sx (122cf-22bbls=1.61 yld) Type I-II cement w/ 20% fly-ash. Drop plug & displaced w/ 15 bbls FW. No cement to surface. WOC. ND BOPE, RD RR @ 14:45 hrs on 4/27/12. 4/28/12 RU to cement. Tag cmt @ 29'. Topset by pumping 12 sx (17cf-3bbls=1.39 yld) Neat cement. Circ 1/4 bbl cmt to surface. PT will be conducted by Drilling Rig. Results will appear on next report. APD/ROW ACCEPTED FOR RECORD MAY 0 7 2012 FARMINGTON FIELD OFFICE							
14. Therefore control that the foregoing is tour	and correct Name (Puntad/Fin	and)			BY <u>≤°</u>	<u> </u>	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			RCVD MAY 14'12				
DENISE JOURNEY			Title REGULATORY TECHNICIAN DIL CONS. DIV.				
Signature Date 4/30/2012 Date						DIST. 3	
	THIS SPACE FO	OR FEDE	RAL OR ST	ATE OFF	FICE USE		
Approved by							
**							
Conditions of approval, if any, are attached.	Approval of this potest description	Ingrost		Title		Date	
that the applicant holds legal or equitable to		Office					