

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 17 2012
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SF-078962

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No

8 Well Name and No

HODGES 12E

2 Name of Operator

ConocoPhillips Company

9 API Well No.

30-45-35229

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

BLANCO MESAVERDE / BASIN DAKOTA

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

Surface UNIT M (SW/SW), 203' FSL & 91' FWL, SEC: 34, T26N, R08W
Bottomhole UNIT M (SW/SW), 710' FSL & 710' FWL, SEC: 34, T26N, R08W

11 Country or Parish, State

San Juan, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CASING SUNDRY
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones
Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

05/03/12 MIRU AWS 730. NU BOPE PT csg to 600#/30min @ 10:45hrs on 05/04/12 Test - OK, PU & TIH w/ 8 3/4" bit. Tagged @ 197' & DO cmt to 235' Drilled ahead to 4335' - Inter TD reached 05/07/12, Circ. hole & RIH w/ 7", J-55, 23#, 103jts, LT&C csg set @ 4309', Pre-flushed w/ 10bbbs FW, 10bbbs GW & 10bbbs FW Pumped scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 475sx(1012cf-180bbbs=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 100sx(138cf-25bbbs=1.38yld) Type III cmt w/ 1% CaCl, .025 pps celloflake, & 0.2% FL-52 Shut dwn. Dropped plug & displaced w/ 168bbbs FW. Bumped plug @ 19.43hrs 05/08/12, Circ, 60bbbs of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30min @ 03:45hrs on 05/09/12 Test - OK, Drilled w/ 6 1/4" TIH, tagged cmt @ 3000' & DO cmt, & drilled ahead. TD reached @ 7100' on 05/12/12, Circ. hole & RIH w/ 4 1/2", 11.6#, L-80, 171jts LT&C csg set @ 7079', RU to cmt Pre-flushed w/ 10bbbs CW, & 2bbbs of FW. Pumped scavenger w/ 9sx(28cf -5bbbs=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52 Tail w/ 188sx(372cf-66bbbs=1.98yld) Premium lite HS FM, 0.25 pps celloflake 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52 Dropped plug & displaced w/ 109bbbs FW. Bumped Plug Plug down @ 02.56hrs on 05/14/12 RD cmt. WOC ND BOPE. NU WH. RD RR @ 18:00hrs on 05/14/12

PT will be conducted by Completion Rig. Results & TOC will appear on next report

ACCEPTED FOR RECORD

MAY 18 2012

FARMINGTON FIELD OFFICE
BY SCV

14 I hereby certify that the foregoing is true and correct (Name, Printed/Typed)

Marie E. Jaramillo

Staff Regulatory Tech.

Title

Signature

Date

5/16/2012

PCUN MAY 25 '12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

OIL CONS. DIV.

Approved by

Title
Office

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD