## Form 3160-5 (August 2007)

## RECEIVED

**UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

MAY 25 2012

FORM APPROVED 1004-0137 2010

		OMBIN	0 1004-0
		Expires	July 31, 2
2 1 1	NI.		

SUNDRY NOTICES AND REPORTS ON WELLSmington Field Of Condition Field Of

abandoned well.						
SUBMIT	7 If Unit of CA/Agree	7 If Unit of CA/Agreement, Name and/or No.				
1 Type of Well  ✓ Oil Well Gas W	/ell Other		8 Well Name and No.	0411		
2. Name of Operator Encana Oil & Gas (USA) Inc.	9. API Well No.	Meadows I08-3014 01H				
	24. Di N	Contrate and the	30-045-35320	S		
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	720-876-3437	(include area code) 7	10. Field and Pool or E Wildcat (Gallup)	exploratory Area		
4. Location of Well (Footage, Sec., T., SHL. 1599' FSL and 292' FEL Section 8, T30N, BHL: 1790' FSL and 339' FWL Section 8, T30N,	R.M., or Survey Description) R14W R14W		11 Country or Parish, State San Juan, New Mexico			
12 CHEC	K THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NO	TICE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE OF A	CTION			
Notice of Intent	Acidize Deep Alter Casing Fracti	=	roduction (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity		
Subsequent Report 2		_	ecomplete emporarily Abandon	Other Casing/Cement Job		
Final Abandonment Notice	Convert to Injection Plug		Vater Disposal			
testing has been completed. Final determined that the site is ready for Utilized synthetic oil-based mud sys production liner and installed extern. Lateral hole diameter: 8.5", production Float shoe set at 9467' MD and float Set 17 external swellable casing page.	ed operations If the operation results in a m Abandonment Notices must be filed only after final inspection.)  tem, kicked off 3833' lateral at 4475' TVI all swellable casing packers on 05/19/12.  on string diameter: 5.5", production string toollar set at 9454' MD. Production liner. Collar set at 9454' MD. Production string at: 9' (13) 6415' (14) 6137' (15) 5859' (16) 5	D/MD KOP on 05/10/12.  g weight and grade: 17g set from 4076' MD to 94  (1) 9224' (2) 8988' (3) 8	ing reclamation, have been  TD reached 05/17/12. Topf I/L80 LTC. Depth of 8467' MD.	completed and the operator has  TD at <u>9467' MD/5114' TVD.</u> Set  3.5" hole from 4269' to 9467' MD.		
Rig released 05/21/12.				73.04 nm 110.00 m		
		A 1		RCVD MAY 31'12		
	CONFIDENTI			OIL CONS. DIV.		
				DIST. 3		
I hereby certify that the foregoing is to Name (Printed/Typed)     Amanda Cavoto	rue and correct	Title Engineering Tec	hnician			
Signature Maula	Cavolo	Date 5 /24/201	1			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						

Title 18 U.S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. MAY 2 3 2012

Title

Office

(Instructions on page 2)

entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

NMOCD n

FARMINGTON FIELD OFFICE BY L