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Form 3160-5  
(August 2007)

JUN 18 2012

Farmington Field Office  
Bureau of Land ManagementUNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

## VARIETY OF NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil &amp; Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT C (NENW), 1245' FNL &amp; 1965' FWL, Sec. 11, T27N, R9W

5. Lease Serial No.

SF-079937

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No

TURNER HUGHES 16N

9. API Well No.

30-045-35121

10. Field and Pool or Exploratory Area

Blanco MV / Basin DK

11. Country or Parish, State

San Juan, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Completion

Detail Report

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD JUN 20 '12

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

JUN 18 2012

FARMINGTON FIELD OFFICE  
BY JL Salyers

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

6/13/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

**TURNER HUGHES 16N**  
**30-045-35121**  
**Blanco MV / Basin DK**  
**Burlington Resources**

**3/22/12** RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2,640'. ✓ RD WL.

**4/4/12** Install Frac Valve. PT casing to 6600#/30 min. Test OK. ✓ RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ 6,706', 6,710', 6,714', 6,722', 6,726', 6,730', 6,738', 6,742', 6,748', 6,752', 6,756', 6,760', 6,766', 6,768', 6,772', & 6,774' = 32 holes. 1 SPF @ 6,578', 6,584', 6,594', 6,608', 6,620', 6,628', 6,636', 6,642', 6,648', 6,654', 6,660', 6,666', 6,672', & 6,678' = 14 holes.

Total Holes = 46.

**4/5/12** RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 207,480 gal 85Q N2 Slickfoam w/ 24,950# 20/40 Brady sand. Total N2: 4,933,000scf.

**Set CBP @ 5,200'**.

RU to Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 4,486', 4,492', 4,502', 4,510', 4,514', 4,520', 4,525', 4,530', 4,540', 4,550', 4,558', 4,570', 4,582', 4,590', 4,610', 4,626', 4,635', & 4,643' = 18 holes. Acidize w/ 10 bbls 15% HCL Acid.

Frac w/ 110,320 gal 70Q N2 Slickfoam w/ 100,700# 20/40 Brady sand. Total N2: 1,395,900scf. Begin Flowback. ✓

**4/6/12** RD & Release Frac & Flowback crews.

**4/7/12** RU WL. TIH, set **CBP @ 3,925'**. RD & Release WL.

**5/14/12** MIRU DWS 24. ND WH. NU BOPE.

**5/15/12** TIH, tag CBP @ 3,925' & DO.

**5/16/12** CO & DO CBP @ 5,200'. Blow/Flow.

**5/21/12** CO to PBTD @ 6,786'. Flare.

**5/22/12** Flowtest MV/DK. ✓ TIH w/ 216 jst., 2 3/8", 4.7#, L-80 tubing, set @ 6,693' w/ FN @ 6,691'. ND BOPE. NU WH. RD RR @ 17:00 hrs on 5/22/12. ✓