

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator TEXAS ALLIED PETROLEUM

3a. Address 515 CONGRESS AVE STE 2525
AUSTIN, TX 78731 3b. Phone No. (include area code)
512-809-50894. Location of Well (Footage, Sec., T., R., M., or Survey Description)
505' FNL & 495' FEL, Sec. 11 T30N R16W
NMPM

5. Lease Serial No.

NMNM 107357

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

HOGBACK II #41

9. API Well No.

30-045-35230

10. Field and Pool, or Exploratory Area

HORSESHOE GALLUP

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Run & cement |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | CSG. |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached operations reports for 11/4-11/7 and Halliburton's cementing report from 11/8. Production casing was set to 1862' KB and cemented to surface with 19 bbl cement returns.

* Amend Form to include TD & date Reached
Include Rig Release Date
Include Pressure Test ON 4/12

RCVD NOV 15 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JEFF WELBER

Title PETROLEUM ENGINEER

Signature

Jeff Welber

Date

11/9/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NOV 16 2011

(Instructions on page 2)

NMOCD

FARMINGTON FIELD OFFICE
BY *SW*

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

Hogback 11 #41, Completion Reports

11-4-2011

NU BOP. WO 2" bradenhead valve. D-Trix arrived and unloaded one truck-load of 2% KCl water into rig tank. 2" bradenhead valve arrived. NU bradenhead valve. NU bit sub, 6 1/4" tri-cone bit. RIH with bit, bit sub, 3 3/4" collar joints, and 2 3/8" tbg. Displaced oil. Established circulation with 2% KCl water and pressure tested BOP and csg to 800 psi – held OK. Tagged cement at 130' KB. Drilled cement to 208' KB. PU fourth drill collar. Circulated hole clean. Pressure tested squeeze holes at 178' to 500 psi – held OK. Drilled thru cement. Tagged fill at 393' KB. Circulated out fill. Tagged CIBP at 428'. Drilling on plug. Pulled up 30' and SDFN. Drained pumps and lines.

11-5-2011

Drilling on plug. Drilled thru plug at 1:15 PM. Continued RIH with 2 3/8" tbg. Tagged bottom at 1855' KB. POOH and LD 55 jts 2 3/8" tbg, 4 3/4" collar joints, bit sub, and bit. CWI and SDFN. Placed A+ Well Service flowback tank.

11-7-2011

Notified BLM of cementing production csg at 8:00 AM on 11/8 per Halliburton's availability. RU San Juan Casing. Realized BOP was lower than flow back tank and that fluid in well that would be displaced by casing would not flow to tank. Waited for stripper head and a 4-1/2" rubber. NU same. Ran 45 jts (1853.70') of 4-1/2" 10.50 ppf J-55 csg. Set csg at 1862' KB, with top of float collar at 1839' KB and top of the marker joint at 892' KB. SDFN.

11-8-2011

RU Halliburton Cementing. Cemented 4 1/2" 10.5 ppf J-55 csg to surface per the attached job report. Had approximately 19 bbl cement returns to surface. Hole left loaded with 2% KCl displacement fluid. SDFN.

Pumped 270 syx of 50/50 Poz