

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN 13 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.Lease Serial No.
NM NM 86080Indian, Allottee or Tribe Name
Farmington Field and Maricopa

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7 If Unit of CA/Agreement, Name and/or No

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Bisti H09-2510 01H2. Name of Operator
Encana Oil & Gas (USA) Inc.9. API Well No
30-045-353413a. Address
370 17th Street, Suite 1700
Denver, CO 802023b. Phone No. (include area code)
720-876-343710. Field and Pool or Exploratory Area
Wildcat (Gallup)4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 2184' FNL and 476' FEL Section 9, T25N, R10W
BHL: 2184' FNL and 330' FWL Section 9, T25N, R10W11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing/Cement Job
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Set intermediate casing string on 06/03/12 and cemented intermediate casing string on 06/04/12. Synthetic oil-based mud system.

Hole diameter: 12.250", casing diameter 9.625", casing weight and grade 40# J-55 and K-55, Depth of 12.250" hole from 0 to 4835' TVD/MD. Intermediate casing set from surface to 4823'. Stage tool set at 2992' and top of float collar at 4779'. TOC at surface and BOC at 4823'.

Stage 1 pumped on 06/04/12. Lead: 119 sks Premium Lite FM + 3% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 5lbs/sack LCM-1 + 8% bwoc Bentonite + 0.4% bwoc Sodium Metasilicate + 0.4% bwoc FL-52A + 112.3% Fresh Water. Mixed at 12.1ppg. Yield 2.13 cf/sk. Tail: 388 sacks Type III Cement + 1% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 0.2% bwoc FL-52A + 58.9% Fresh Water. Mixed at 14.5 ppg. Yield 1.38 cf/sk. 35 bbls circ to surface, WOC 4 hours.

Stage 2 pumped on 06/04/12: 593 sks Premium Lite FM + 3% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 5 lbs/sack LCM-1 + 8% bwoc Bentonite + 0.4% bwoc Sodium Metasilicate + 0.4% bwoc FL-52A + 112.3% Fresh Water. Mixed at 12.1 ppg. Yield 2.13 cf/sk. 100 bbls circ to surface. WOC 7.5 hours.

Started drilling out stage tool at 2988' on 06/04/12. Casing and BOP tested on 06/05/12, pressure held at 1500 psi for 30 minutes. No pressure drop.

CONFIDENTIAL

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Amanda Cavoto

Title Engineering Technician

RCVD JUL 3 '12
OIL CONS. DIV.

Signature

Amanda Cavoto

Date

06/11/12

DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

JUN 21 2012
FARMINGTON FIELD OFFICE
BY J. L. Salyers