

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-29016
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron Midcontinent L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 332 Road 3100 Aztec, New Mexico 87410		7. Lease Name or Unit Agreement Name Baird
4. Well Location Unit Letter <u>A</u> : <u>790</u> feet from the <u>North</u> line and <u>790</u> feet from the <u>East</u> line Section <u>4</u> Township <u>31N</u> Range <u>13W</u> NMPM San Juan County		8. Well Number 4 #2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 5853'		9. OGRID Number 241333
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
OTHER: Perforations, fracture <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: Perforations, fracture <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/30/2012 RUWO. Pull 1-1/4" x c16' PR, 4', 6', & 8' ponys, 79 3/4" grade D rods, two 1-1/4" sinker bars, and 2" x 1-1/4" x 8' x 9' x 12' RHAC-Z DV pump.

5/31/2012 NU & pressure test BOPs. Pull / LD tbg. Round-trip csg scrapper to 1996'. Set CBP @ 1954'. Load hole w/ 2% KCl water. TOH w/ Baker setting tool.

See attached sheet for remainder of procedure

* File Amended Report with Tubing Set depth & correct current Schematic

RCVD JUN 21 '12
OIL CONS. DIV.
DIST. 3

Spud Date: 12-10-1993

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Regulatory Specialist DATE 06-20-2012

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: Branch Fell TITLE Deputy Oil & Gas Inspector, DATE 6/27/12

Conditions of Approval (if any):

Ay

Baird 4-2 API 30-045-029016 continued

6/1/2012 ND Larkin head & replace w/ new tubing head. Pressure test new head & casing to 3K psi against blinds. Test good. Perf well 1829 - 1944'.

6/4/2012 Frac'd well w/ 42,940 gals of Foamed Lightening Pad & 67,843 gals of Foamed Lightening treatment fluid carrying 93,580 lbm of 16/30 brown sand & 30,000 lbm of LC 16/30. Max sand conc was 4 lbm/gal. Max treat pressure was 2421 psi, average pressure was 2323 psi. Avg rate was 44.3 bbl/min. ISDP = 1629 psi, 5 min = 1557 psi, 10 min = 1531 psi, 15 Min = 1517 psi.

6/5/2012 SICP = 1450psi. Flowback well after the frac.

6/6/2012 Flow well from 800 to 0 psi. Wash down to CBP & drill plug. Circ well. Wash to PBTD & circ well w/ sweeps.

6/7/2012 Clean out well to PBTD- 2122'. Secure well.

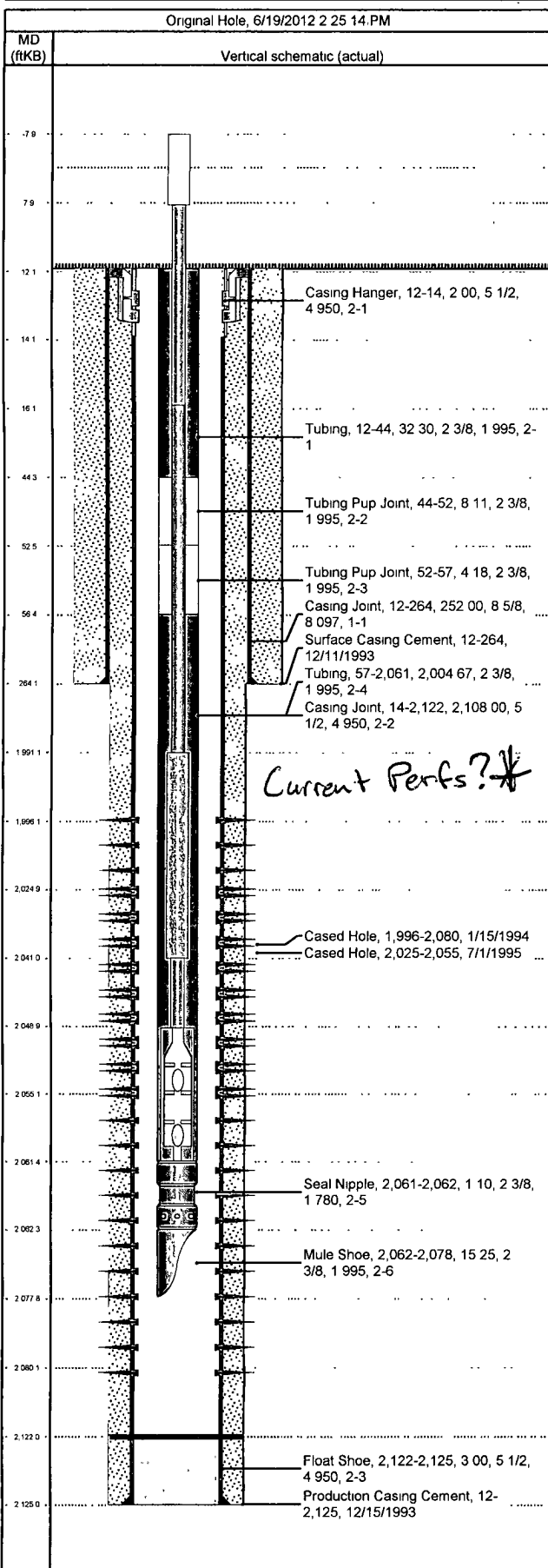
6/8/2012 Tag for fill @ 2110', 12' fill. Clean out to PBTD, Circ clean. LD workstring, RIH w/ prod tbg, ND BOP's, NU WH, Pump corrosion chemical
PU, RIH w/ muleshoe, SN, 63 jts 2 3/8 yellowband L-80 tbg, 4',8' L80 pup jts, one jt 2 3/8 L-80, PU Hangar and land tbg. ** tubing set depth?*
SDFN.

6/11/2012 Check well, SICP-40 psi, SITP - 40 psi, Open well to flowback tank
Configure wellhead, PU rod handling equipment, RIH in singles w/ 2 x 1 1/4 x 12' 3" pump, 3/4" x 8' pony rod w/ 3 guides, 2 - 1 1/4 x 25' sinker bars, 79 - 3/4" x 25' rods, Space out w/ 3/4" x 8' pony rod, 1 1/4" x 16' Polish Rod.
Load and test tbg to 500 psi w/ 2% KCL, Test good. Check pump action w/ rig - good. Hang off Polish Rod.
RDMO.



Wellbore Schematic

Well Name Baird 4-2	Lease Baird	Field Name Basin(New Mexico)	Business Unit Mid-Continent/Alaska
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Job Details

Job Category	Start Date	Release Date
Major Rig Work Over (MRWO)	5/29/2012	6/11/2012

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	8 5/8	24.00	J-55		264
Production Casing	5 1/2	15.50	J-55		2,125

Tubing Strings

Tubing - Production set at 2,077.6ftKB on 6/8/2012 14:00

Tubing Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Tubing - Production		6/8/2012		2,065.61		2,077.6	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Tubing	1	2 3/8	4.70	L-80	32.30	44.3	
Tubing Pup Joint	1	2 3/8	4.70	L-80	8.11	52.4	
Tubing Pup Joint	1	2 3/8	4.70	L-80	4.18	56.6	
Tubing	63	2 3/8	4.70	L-80	2,004.67	2,061.3	
Seal Nipple		2 3/8			1.10	2,062.4	
Mule Shoe	1	2 3/8	4.70	J-55	15.25	2,077.6	

Rod Strings

Short Rod on 6/11/2012 08:00

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Short Rod		6/11/2012		2,069.25		2,061.3	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Polished Rod	1	1 1/4			16 00	8.0	
Pony Rod	1	3/4			8 00	16 0	
Sucker Rod	79	3/4	1 63	D	1,975.00	1,991.0	
Sinker Bar	2	1 1/4	4.17		50.00	2,041.0	
Pony Rod w/ three guides	1	3/4			8.00	2,049.0	
Rod Pump 2 x 1 1/4 x 12' 3"	1	2			12 25	2,061.3	

Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
1/15/1994	1,996.0	2,080.0	6.0	504	Fruitland Coal, Original Hole
7/1/1995	2,025.0	2,055.0	4.0	120	Fruitland Coal, Original Hole

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Cement	2,122.0	2,125.0	12/15/1993		