

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Burlington Resources Oil & Gas Company LP

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit A (NENE) 678' FNL & 756' FEL, Sec. 8, T29N, R10W

Bottomhole Unit A (NENE) 700' FNL & 966' FEL, Sec. 8, T29N, R10W

5 Lease Serial No

SF-078197

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No

Nye Federal 2N

9 API Well No

30-045-35256

10 Field and Pool or Exploratory Area

Blanco Mesaverde / Basin Dakota

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

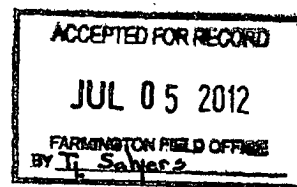
Completion Report

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Please See Attached

**RCVD JUL 9 '12
OIL CONS. DIV.
DIST. 3**



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Crystal Tafoya

Title

Staff Regulatory Technician

Signature

Crystal Tafoya

Date

6/29/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

AV

Nye Federal 2N
API# 30-045-35256
Burlington Resources Oil & Gas Company, LP
Blanco Mesaverde / Basin Dakota

✓

4/3/2012 RU W/L. RIH w/ gauge ring. Run GR/CCL/CBL Logs. TOC @ 2500'. 7" shoe @ 4064' RD W/L.

5/1/2012 Install Frac valve. PT csg to 6600#/30min. Test – OK. ✓

5/4/2012 RU W/L. Perf **Dakota** w/ .34" diam. – 2SPF @ 6570', 6574', 6578', 6580', 6584', 6588', 6590', 6594', 6598', 6600', 6604', 6608', 6610', 6614', 6618', 6620', 6624', 6626', 6630', 6632', 6636', 6640', 6642', 6646', 6650' = 50 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 36,162gals 85% SlickWater Foam w/ 25,100# of 20/40 Arizona Sand. N2:4,711,000SCF. Set CBP @ 5200'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 4510', 4530', 4540', 4550', 4570', 4590', 4608', 4624', 4636', 4654', 4668', 4678', 4694', 4710', 4726', 4736', 4760', 4774', 4792', 4806', 4816', 4826', 4836', 4858', 4884' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 40,740gals 70% SlickWater w/ 100,574# of 20/40 Arizona Sand. N2: 1,273,000SCF. Set CFP @ 4490'.
Perf **Menefee** w/ .34" diam. – 1SPF @ 4176', 4192', 4232', 4238', 4268', 4278', 4280', 4286', 4298', 4308', 4320', 4330', 4340', 4352', 4362', 4372', 4404', 4414', 4432', 4442', 4458', 4464' = 22 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 23,856gals 70% SlickWater Foam w/ 49,490# of 20/40 Arizona Sand. N2:964,000SCF. Start Flowback. ✓

5/7/2012 RIH w/ CBP set @ 3950'. RD Flowback & Frac Equipment.

6/1/2012 MIRU KEY 28. ND WH. NU BOPE. PT BOPE. Test – OK.

6/4/2012 Tag 4 ½" CBP set @ 3950' & D/O. CO & D/O CBP @ 4490'. Circ clean.

6/5/2012 C/O to CBP @ 5200'.

6/6/2012 Flow Test MV. ✓ Flowback.

6/7/2012 Tag CBP @ 5200' & D/O. C/O to PBTD @ 6712'.

6/11/2012 Flow Test MV/DK. ✓

6/12/2012 RIH w/ 214jts, 2 3/8", 4.7#, J-55 tbg set @ 6599' w/ F-Nipple @ 6598'. ND BOPE. NU WH.

6/13/2012 RD RR @ 12:00hrs on 6/13/2012. ✓