RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT JUN 29 2012

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

	WEI	LL COMP	LETION OF	RECO	MPLETI	ON REPO	ORT AND Farming	ton l	G Field O	Lease Serial No	SF_07	8197	
1a Type of Well		Oil Well	X Gas We	11	Dry	- 18 1	reau of	Land	Manag	Mer. If Indian, Allotte	ee or Tribe Nam	e	
b. Type of Comp	oletion: X	New Well	Work O	=	Deepen				Resvr,				
		Other [.]							7	. Unit or CA Agi		and No.	
2 Name of Opera	itor	_						-	8	Lease Name and		16026	
	В	urlington	Resources	oil & G							Nye Fed	eral 2N	
3 Address	Box 4289, Fa	rmington.	NM 87499		3a Phone	No. (include (505)	e area code) 326-970		9	API Well No.	30-045-	35256 -00c	•
4. Location of We	ell (Report location	n clearly and	ın accordance w	uth Federal	requireme		, 520 > 7.0		1	0 Field and Pool			
											Basın D		
At surface			Unit A (N	ENE) 678' I	FNL & 730	o. FEL				 Sec, T, R, M Survey or Ar 	•		
							< <1		<u> </u>			29N, R10W	
At top prod In	iterval reported be	low		Unit A	(NENE) 7	'00' FNL & 9	66' FEL		-	12. County or Parish 13. State			
At total depth			Unit A	(NENE) 70	0' FNL & !	966' FEL				Sar	Juan	New	Mexico
14 Date Spudded	1 19/2012	15 Da	ate T D. Reached		16 Da	nte Complete	d X Read	ly to Pr		17. Elevations (D	F, RKB, RT, GI 5793' GL	•	
18 Total Depth:	MD	671		lug Back T	<u>_</u>	MD	6712'			ridge Plug Set.	MD		
	TVD	670				TVD	6704'				TVD	 -	
21. Type Electric	& Other Mechan	ıcal Logs Rur	`	,				[22. Was w		X No	Yes (Submit a	
GR/CCL/CBL				_						OST run?	X No	Yes (Submit i	- /
	- I (0)		· · · · · · · · · · · · · · · · · · ·						Direct	ional Survey?	∐ No	X Yes (Submit	ору)
23. Casing and Li	ner Record (Repo	rt all strings .	set in well)	Г		Stage	Cementer	No	of Sks. &	Slurry Vol	T		
Hole Size	Sıze/Grade	Wt. (#/ft.) Top (M	D) B	ottom (MD)) -	Depth		e of Cement	(BBL)	Cement to	p* Amou	nt Pulled
12 1/4"	9 5/8" / H-40	32 3#	0'		233'			_	sx Pre-mix	22 bbls	Surface		bbls
8 3/4"	7" / J-55	23#	0		4065'				x Prem. Lite	203 bbls	Surface		bbls
6 1/4"	4 1/2" / L-80	11 6#	0'		6714'			22/s	x Prem. Lite	82 bbls	RCUD		bbls
					·		:				DIL C		• • • • • • • • • • • • • • • • • • • •
24. Tubing Recor			1 D 1 0 D)	1 6	<u>-</u>	D 4.6.7	(m) n	1 5	4 (1.00)	T 6	-T	IST: 3	1.00
Size 2 3/8", 4 7# J-55	Depth Set (M 6599'	D) Pac	ker Depth (MD)	51	ıze	Depth Set (1	VID) Pa	icker D	epth (MD)	Size	Depth Set (I	VID) Packer I	Depth (MD)
25 Producing Inte					2	6. Perforat	ion Record				-l		
	Formation		Тор		ttom Perforated Interval					Size	No. Holes	Perf. S	
A) B)	Dakota		6570'	66	550' 2 SPF					34" diam	50	Оре	n
C)		 	ļ										
D)				-									
27 Acid, Fracture		ient Squeeze,	etc.						1 = 0				
	Depth Interval 6570' - 6650'		Acid	ize w/ 10bb	le 15% HC	T Frac w/ 3			and Type of I		0/40 Arizona Sa	nd N2 4,711,000	SCF
	0370 0030		71010	120 117 1000	13 13 / 0 11 C	JE TIGO WY 5	o,, rozgaio os	70 5110	A TT ater I out	1 11/ 23,100// 012	o, ro inizona ba	112 1,711,000	501.
28. Production - I	(ntermol A		<u> </u>										
Date First	Test Date	Hours	Гest	Oıl	Gas	Water	Oil Gravity	7	Gas	Production N	1 ethod		
Produced	_	1 1	Production	BBL	MCF	BBL	Corr API		Gravity				
Q1 . Y	(11/2012	l l									E		
Shut-In Choke	6/11/2012 Tbg. Press	1 hr Csg. 2	24 Hr	trace Oil	Gas	Water	Gas/Oil		Well State	18	FIC	ow Test	
Size	Flwg	1 ~ 1	Rate	BBL	MCF	BBL	Ratio		" on State	•••			
	SI			_	_		1		1			_	
1/2"	920#	914#		1	447	4	L				Shut-In		
28a. Production - Date First	Test Date	Hours	<u></u> Гest	Oıl	Gas	Water	Oil Gravity	,	Gas	Production N	Method	. .	
Produced		1	Production	BBL	MCF	BBL	Corr. API		Gravity				
		!	MARIE AND										
Choke	Tbg Press.	Csg. 2	24 Hr.	Oil	Gas	Water	Gas/Oil		Well State	.1S _			
Size	Flwg.	1 "	Rate	BBL	MCF	BBL	Ratio				ACCEPTE	FOR RECORD	
	SI											0 = 2042	

FARMINATION FIELD OFFICE BY TE Solvers

^{*(}See instructions and spaces for additional data on page 2)

201 Des 1 - 41-	Yorks	1.0									
28b. Production Date First	Test Da		Hours	Test	lo ₄	TC	Water	Oil Growity	IC	Production Method	
Produced	1 est Da	Tested		Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Troduced	1		Tested	Production	DDL	IVICE	DDL	, Coll AFI	Giavity]	
	1		ŀ			.3		1			
Choke	Tbg Pr	ess	Csg	24 Hr.	Oil	Gas,	Water	Gas/Oil	Well Status		
Size	Flwg		Press.	Rate	BBL	MCF	BBL	Ratio			
	SI		ł	1		1.		1	1		
			ł		v. :		,	1	1		
28c Production	ı - Interva	i D									
Date First	Test Da	te	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Í		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	f	
	1		'					1	\		
										<u></u>	
Choke	Tbg Pr	ess	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.		Press.	Rate	BBL	MCF	BBL	Ratio	1	,	
	SI		1						1	•	
								<u> </u>	<u> </u>		
29 Disposition	of Gas (S	solid, used	for fuel, v	ented, etc)							
20.0	CD	7. (1.	1 1 4 6						121 T		
30 Summary o	i Porous A	Lones (inc	lude Aquit	ers).					31. Formatio	on (Log) Markers	
o									1		
-		-	-	ontents thereof				i ,			
	otn interva	ii testea, c	usmon use	d, time tool ope	n, Howing an	id snut-in pre	essures and		1		
recoveries.											
									ł		
	— т										Тор
Formatio	. (Тор	ł	Bottom	ł	Descript	ions, Conten	etc etc	ł	Name	Тор
Formatio	"	тор	İ	Bottom		Descript	ions, Comen	115, 610.		Ivanic	Meas Depth
Oie Alem	_	932'		1062'			V0		+	Ojo Alamo	932'
Ojo Alam			- 1				White, cr-gr ss			•	
Kirltand	' }	1063	'l	1768'	į '	Gry sh interbed	lded w/tight, g	ry, fine-gr ss	Ì	Kırltand	1063'
Fruitland	. I	1768	,	2179'	Dk gry-gry	carb sh. coal.	ern silts. heht-r	med gry, tight, fine gr ss	,	Fruitland	1768'
Pictured Cl	I	2180	· l	2329'			y, fine grn, tigl		1	Pictured Cliffs	2180'
Lewis		2330		3192'						Lewis	2330'
-	[1		w/ siltstone stir	_	i .		
Huerfanito Ber	ntonite	Not Pres	sent	Not Present		White, v	vaxy chalky be	ntonite		Huerfanito Bentonite	Not Present
C 1	ĺ	2102	. [21001					· f	CI.	21021
Chacra		3193		3192'	1			ne w/ drk gry shale		Chacra	3193'
Mesa Ver	de	3779	' . .	3907'	Į	Light gry, me	d-fine gr ss, ca	rb sh & coal	1	Mesa Verde	3779'
Menefee	e	3908	r J	4497']	Med-dark gry	, fine gr ss, car	rb sh & coal]	Menefee	3908'
	1		1		Med-light gr	v. verv fine gr	ss w/ frequent	sh breaks in lower part	of		
Point Look	cout	4498	r Į	4887'		,, ,	formation	•	1	Point Lookout	4498'
Mancos	,	4888	.	5707'		Da	ark gry carb sh			Mancos	4888'
	- {		ļ		Lt gry to be	n calc carb mi	cac gluac silts	& very fine gry gry ss w	1)
Gallup		5708	'	6447'	"		eg interbed sh			Gallup	5708'
Greenhor	m }	6448	,	6504'	1	Highly ca	ilc gry sh w/ th	in Imst	1	Greenhorn	6448'
Granero	s l	6505	,	6568'		Dk gry shale,	fossil & carb w	// pyrite incl	ļ	Graneros	6505'
	- 1		ł			y foss carb sl c	alc sl sitty ss v	v/ pyrite incl thin sh ban	ds		1
Dakota		6569	'	6716'	1	cly	Y shale break	s	1	Dakota	6569'
Morrison					Interbe	ed grn, brn & r	ed waxy sh &	fine to coard grn ss	_!	Morrison	
32. Additional	remarks (ınclude plu	igging proc	edure).							
33. Indicate wh	uah itama	have been	attached b	ur placing a cha	als in the one	ronmoto hov	001				
55. Halcate wil	nen nems	nave been	allacheu	by placing a che	ck iii iiie app	ropriate box	cs.				
☐ Electrical	Mechani	cal I one (I full set re	oa'd)		☐ Geol	ogic Report		ST Report	Directional S	Survey
Electrical	/ivicciiaiii	cai Logs (i iuii sei ie	qu)		L GCOK	ogic Report		or report	Directional E	sa vey
Sundry N	lotice for 1	ntugging a	nd cement	venfication		Core.	Analysis	По	her		
		mugging a	na cemen				Allaly 313				
3/ I hereby cer	rtify that t	he foregoi	ng and atta	ched informatio	n is complete	and correct	t as determin	ed from all available	records (see at	tached instructions)*	
Ja. Thereby cel	uny ulat l	ne roregon	ng anu atta	onca miomiano	ii ia compiet	c and confec	c as uccernill	oo nom an avanauk	coorus (sec al	aonea monuentino)	
Name /	please pr	unt)		0	ystal Tafoya			Title	•	Staff Regulatory Technicia	an
TABILE (prouse pr	y		,	Junus I al Oya	1				- /	
Signatu	ıre '	خ		A 0	121	loca	_	Date	10/20	7/2012	
Signatu			-	-in all	100	/-/-			- 1/ - 1	/	
											T '- 10-
Title 18 U S C.	Section 1			C. Section 121				wingly and willfully	to make to any	department or agency of the U	Julied States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

RECEIVED

UNITED STATES

FORM APPROVED

			DEPAR BUREA									OMB No Expires:		
	WE	LL COM	PLETION	OR R	ECO	MPLETI	ON REE	ROIRIGIAN u of Lar	n Dielok Mar	Office pageme	5 Lease Serial		78197	7
la Type of Well b. Type of Comp	pletion: X	Oıl Well New Well	X Ga	s Well ork Over		Dry Deepen	Ot	her ng Back	Diff 1			lottee or Tribe N		
- Type or comp		Other:	ш		L] Deepen	ш	.5 .5				Agreement Na	١.	
Name of Opera	itor	Ollier.									8. Lease Name	and Well No.	lead	<u> </u>
<u> </u>	E	urlingto	n Resou	rces O								Nye Fe	ederal	2N
3. Address	Box 4289, Fa	rmingtor	ı. NM 874	99		3a. Phone		de area cod			9 API Well No		5-3525	6-00cz
1. Location of We					Federal	requiremen		,			10. Field and P	ool or Explorato	гу	
At surface			Unit	A (NENI	E) 678' I	FNL & 756	FEL				11. Sec, T, R Survey or	, M , on Block a Area	Mesaverend and , T29N, 1	
At top prod In	terval reported be	elow			Unit A	(NENE) 70	00' FNL &	966' FEL		Ì	12 County or		, 12711,	13. State
At total depth			U	nit A (NE	ENE) 70	0' FNL & 9	66' FEL					San Juan		New Mexico
14 Date Spudded	l 19/2012	15.]	Date T D. Re	ached /2012		16. Da	te Complet		ady to Pr	o.d.	17 Elevations	(DF, RKB, RT, 5793' GL	,	. VD
18. Total Depth	MD	67		19. Plug	Back T	 D:	MD	6712			Bridge Plug Set	3793 GL		<u> </u>
	TVD	67	08'				TVD	6704				T		
21 Type Electric	& Other Mechan	ical Logs R	un (Submit o GR/CCI		ich)				2		DST run?	X No	Y	es (Submit analysis) es (Submit report)
Of Coging and La	ner Record (Repo	out all stems	a nat va suall)							Direc	tional Survey?	No	ΧY	es (Submit copy)
Hole Size	Size/Grade	Wt (#/:		p (MD)	В	ottom (MD)	Stag	e Cementer Depth		of Sks &	Slurry Vo	I. Cement	top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32 3#		0'	<u> </u>	233'				x Pre-mix	22 bbls	Surfa	ice	7 bbls
8 3/4" 6 1/4"	7" / J-55 4 1/2" / L-80	23#		0'	+	4065' 6714'				x Prem Lite x Prem. Lite		Surfa 250		82 bbls 0 bbls
0 1/4	4 1/2 / 12-80	11.0#		0	+	0/14			2218.	x Fieli. Liu	62 UUIS	RCV	D.III	9'12
													CONS	
24 Tubing Recor	d	J							1				DIST	 3
Size	Depth Set (M	D) Pa	icker Depth (MD)	S	ize	Depth Set	(MD)	Packer D	epth (MD)	Size	Depth Se	t (MD)	Packer Depth (MD)
2 3/8", 4 7# J-55 25. Producing Inte	6599'	<u>_</u>				120	5 Perfor	ation Record	1					<u> </u>
23. 1 roducing line	Formation		To	р	Bot	tom		Perforated 1			Sıze	No Holes		Perf Status
A)	Point Lookout		451			84'		1 SPI			34" dıam	25		Open
B)	Menefee		417	6'	44	64'		1 SP			.34" dıam	22		Open
C) D)												 	- 	
	e, Treatment, Cen	ient Squeez	e, etc											
-	Depth Interval 4510' - 4884'		_	Acidi	7e w/ 16)hhls 15% I	-ICI Frac			nd Type of		20/40 Arizona S	and N2	1 273 000SCF
	4176' - 4464'							<u>~_</u> ~						N2 964,000SCF
28 Production - I	nterval A													
Date First	Test Date	Hours	Test	Oıl		Gas	Water	Oıl Gravı	•	Gas	Productio	n Method		
Produced		Tested	Production	ВВ	L	MCF	BBL	Corr. AP	l	Gravity				_
Shut-In	6/6/2012	1 hr			trace	91	trace						Flow Tes	st
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr Rate	Oıl BB		Gas MCF	Water BBL	Gas/Oil Ratio		Well Sta	tus		_	
1/2"	920#	914#			1	2183	16	1		l		Shut-I	n	
28a Production -						T-	1	Ta : :		I.a.				
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BB		Gas MCF	Water BBL	Oıl Gravi Corr. AP	•	Gas Gravity	Productio	n Method		
	ļ		2. 648.25 · G.	.]	1		}				

*(See instructions and spaces for additional data on page 2)

Csg

Press.

24 Hr

Rate

77 (4.2)

Oıl

BBL

Gas

MCF

Water

BBL

Tbg. Press.

Flwg.

SI

Choke

Size

NMOCD A

Gas/Oil

Well Status

JUL 0.5 2012

ACCEPTED FOR RECORD

28b Production	- Interval C									*,
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	······································
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
					'	3		· .		
Choke	Tbg Press.	Csg	24 Hr.	Oil	Gas	Water	Gas/Oıl	Well Status	<u> </u>	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI				·	, >= "		1		
28c Production	- Interval D	<u> </u>				<u> </u>	<u> </u>			
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
	} '				1	}	ł	ł		
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	Well Status		
• .	SI .						,			
	10000			_	<u> </u>	<u> </u>	<u> </u>	<u> </u>		
29. Disposition of	of Gas (Solid, 1	ised for fuel,	vented, etc)							
30 Summary of	Porous Zones	(Include Aqu	iifers)		· · · · · · · · · · · · · · · · · · ·			31 Formatio	on (Log) Markers	
·-	_	_								
_		-	contents thereof.				•			
recoveries.	un miervai teste	u, cusmon us	sed, time tool ope	ii, Howing and	snut-in pres	sures and				
Earn of	_ .	Tan	D-44	1	D	O	ta ata		Now -	Тор
Formation	u	Гор	Bottom		Description	ons, Content	is, etc.		Name	Meas Depth
Ojo Alamo	0	932'	1062'	<u> </u>		hite, cr-gr ss			Ojo Alamo	932'
Kirltand	t t	063'	1768'	Gr	y sh interbedd		y, fine-gr ss	1	Kirltand	1063'
E11	. ,	7/0	2170	1	•			l	To also t	17/0
Fruitland Pictured Cli		768' 180'	2179' 2329'	Dk gry-gry ca	_		ned gry, tight, fine gr ss		Fruitland Pictured Cliffs	1768' 2180'
Lewis		330'	3192'	Bn-Gry, fine grn, tight ss					Lewis	2330'
Huerfanito Ben	l l	Present	Not Present	Shale w/ siltstone stingers White, waxy chalky bentonite] ,	Huerfanito Bentonite	Not Present
11001000000	1101	11030111	1101 1 103011		77 Into, 770			· ·	Tuoriamio Bolkolino	THOU X TOSCIN
Chacra	. 3	193/-	3192'	Gry fn g	grn silty, glauc	ontic sd stone	e w/ drk gry shale		Chacra	3193'
Mesa Verd	de de 3	779	3907'	I.	ight gry, med-	-fine gr ss, car	b sh & coal		Mesa Verde	3779'
Menefee	. 3	908'	4497'	N	Med-dark gry,	fine gr ss, carl	b sh & coal		Menefee	3908'
	,			Med-light gry,	very fine gr ss	w/ frequent s	sh breaks in lower part o	f		
Point Looke		498'	4887'	1		formation			Point Lookout	4498'
Mancos	4	888'	5707'	l		k gry carb sh			Mancos	4888'
Gallup		708'	6447'	Lt gry to brn		ac gluac silts & g interbed sh	& very fine gry gry ss w/		Gallup	5708'
Greenhorn	L	448'	6504'	ĺ		gry sh w/ thi	n Imst	[Greenhorn	6448'
Graneros		5505'	6568'	D	k gry shale, fo				Graneros	6505'
Dolasta		5601	(716)	Lt to dark gry		•	pyrite incl thin sh band	s	Delect	6569'
Dakota Morrison	l l	5569'	6716'	Interhed	•	Y shale breaks	ine to coard grn ss		Dakota Morrison	, 0
32 Additional re		plugging pr	ocedure).	interped	igiii, uii ee iei	u waxy sire i	ine to coard giri ss		Wildinson	1 0
	`		,							
·										
33. Indicate whi	ich items have l	een attached	d by placing a che	ck in the appro	opriate boxe	s.				
_	/h f = 1				Па.	da P	. 🗀	T D	□ 5	
	/Mechanical Lo	gs (1 full set	reqa)		☐ Geolog	gic Report		T Report	Directional Si	пусу
Electrical/	otice for pluggi	ng and cemen	nt verification		Core A	Analysis	Oth	er.		
_	Office for bridger									
Sundry No			ttoched informatic	n is complete	and correct	as determine	ed from all available	records (see at	tached instructions)*	
Sundry No		egoing and a	ttached intomiant							
Sundry No	tify that the for	egoing and a		ruotol Tof			Title		Staff Regulatory Tashnisis	n
Sundry No		egoing and a		rystal Tafoya	1		Tıtle		Staff Regulatory Technician	n
Sundry No	tify that the for	egoing and a		rystal Tafoya	lana		Title	61.	Staff Regulatory Technician	n