

Form 3160-3
(March 2012)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014

5 Lease Serial No

SF-079527

6 If Indian, Allottee or Tribe Name

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No

SAN JUAN 27-4 UNIT

8 Well Name and No

SAN JUAN 27-4 UNIT 135M

2 Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No

30-039-31039

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No. (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

BLANCO MV / BASIN DK

4 Location of Well (Footage, Sec, T., R., M., or Survey Description)

Surface UNIT G (SW/NE), 1942' FNL & 1590' FEL, SEC: 36, T27N, R4W
Bottomhole UNIT J (NW/SE), 2154' FSL & 1710' FEL, SEC: 36, T27N, R4W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SUNDRY

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones
Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

RCVD JUL 18 '12
OIL CONS. DIV.
DIST. 3

Please see attached:

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Marie E. Jaramillo

Staff Regulatory Tech.

Title

Signature

Date

7/6/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUL 16 2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

San Juan 27-4 Unit 135M
 API# 30-039-31039
 Blanco Mesaverde / Basin Dakota
 Burlington Resources

10/13/11 RU BWWC W/L. RIH w/ 3 3/4" guage ring run GR/CCL/CBL log from 8645' to 2000'. Continued w/ GR/CCL to 15'KB. TOC @ 2996'. (7" shoe @ 4494'). RD W/L.

10/14/11 NU Master Valve.

04/02/12 RU W/L. RIH, w/ G-ring tagged @ 8640'. POH LD G-ring. SDFN.

04/03/12 RIH, Clean out cement. SDFN.

.04/04/12 RIH, continue to clean out to **8663' (PBTD)**. RU Warrior W/L. Run GR/CCL log from 8662' to 8230'. RD & released W/L. Swab rig. SDFN.

04/30/12 Install Frac Valve. PT csg to 6600#/30min @16:45hrs. on 04/30/12. Test OK.

05/02/12 RU BWWC W/L. Perf. **Dakota** w/ .34"diam. – 2SPF @ 8652', 8650', 8648', 8638', 8634', 8630', 8626', 8622', 8618', 8614', 8610', 8606' = 24 Holes. 1SPF @ 8600', 8596', 8592', 8588', 8584', 8580', 8576', 8566', 8562', 8558', 8554', 8546', 8542', 8538', 8534', 8530', 8526', 8522', 8518', 8510', 8506', 8502', 8498', 8494', 8490', 8486' = 26 Holes. Total Dakota Holes = 50. Acidize w/ 10bbbls of 15% HCL. Frac'd (**8486' – 8652'**) w/ 117,320gals of 70% Quality Slick Foam w/ 40,466# 20/40 Brady sand. Pumped 127bbbls fluid flush. Total N2:2,589,600SCF.

05/03/12 RIH, w/ CBP set @ **6970'**. Perf. **Point Lookout / LMF** w/ .34" diam. – 1SPF @ 6792', 6770', 6664', 6578', 6526', 6518', 6488', 6458', 6450', 6434', 6422', 6415', 6404', 6368', 6352', 6296', 6286', 6240', 6210', 6200', 6188', 6180' = 22 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (**6180' – 6792'**) w/ 115,220gals of 70% Quality Slick foam w/ 101,959# of 20/40 Brady sand. Pumped 95bbbls fluid. Total N2:1,592,200SCF. RIH, w/ CBP set @ **6160'**. Perf. **Cliffhouse / UMF** w/ .34"diam. – 1SPF @ 6136', 6112', 6100', 6090', 6080', 6070', 6060', 6050', 6040', 6030', 6020', 6010', 6000', 5990', 5980', 5970', 5960', 5950', 5940', 5930', 5920', 5910', 5900', 5890', 5880', 5870' = 26 Holes. Total Mesaverde Holes = 48. Acidize w/ 10bbbls of 15% HCL. Frac'd (**5870' – 6136'**) w/ 110,320gals of 70% Quality Slick foam w/ 96,755# of 20/40 Brady sand. Pumped 87bbbls foamed fluid. Total N2:1,516,300SCF. RD & release frac equipment.

05/04-05/06 Start Flow back.

05/08/12 RU BWWC W/L. RIH w/ CBP set @ **5000'**. RD W/L & release flowback.

06/13/12 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.

06/14/12 Tagged, CO & MO CBP @ **5000'**. CO & MO CBP @ **6160'**. Started selling **MV** gas thru **GRC**. SDFN

06/15 /12 Circ., & CO. SDFHW

06/18/12 Continue to circ., & CO. SDFN

06/19/12 Run MV Flowtest. CO & MO CBP @ **6970'**. CO to **PBTD @ 8663'**. Started selling **DK & MV** gas thru **GRC**. SDFN

06/20-06/21 Circ., & CO. Drop ball, pump off mill. Flowtest entire wellbore. SDFN

06/22/12 Run spinner across MV & DK. CO fill, RIH w/ 277jts, 2 3/8", 4.7#, L-80 tbg set @ **8588'** w/ F-Nipple @ **8587'**. ND. BOPE. NU WH RD RR @ 07:00hrs. on 06/25/12

This well has been shut in, waiting on NW C104 approval..