

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0135  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. NMNMO12200
2 Name of Operator BP AMERICA PRODUCTION CO. Contact: RANAD ABDALLAH E-Mail: ranad.abdallah@bp.com		6. If Indian, Allottee or Tribe Name
3a Address 200 ENERGY COURT FARMINGTON, NM 87401	3b Phone No (include area code) Ph: 281-366-4632	7. If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec, T, R, M., or Survey Description) Sec 28 T28N R8W SESW 1080FSL 1650FWL 36.627945 N Lat, 107.688995 W Lon		8 Well Name and No. DRYDEN LS 7
		9 API Well No. 30-045-21111-00-S1
		10 Field and Pool, or Exploratory BLANCO PICTURED CLIFFS
		11 County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America has completed all plugging and abandonment operations on 6/25/2012. Details for each day of operations are below:

6/21/2012

R/UP well control equipment, test well control equipment, run GR, run CIBP and set @ 2096', R/down Schlumberger

Load and chart record test casing 240-low 5-minutes, 600-psi high 15-minutes, good, passed, bleed off pressure

6/22/2012

RCVD JUL 13 '12  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct	
<b>Electronic Submission #142155 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/12/2012 (11SXM0556SE)</b>	
Name (Printed/Typed) RANAD ABDALLAH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/03/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 07/12/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #142155 that would not fit on the form

### 32. Additional remarks, continued

Rig up slickline, test, RIH but having trouble getting thru nipple in hanger, get thru nipple, set downhole barrier @ 25 from surface, R/D slickline

Perform accumulator test, chart record test well control equipment, 260-low, 610-high, 5-minutes each, TIW valve 240-low, 600-high, 5-minutes each Rig up slickline, test, pull downhole barrier

JSEA P/UP 1.66" tbg. RIH open ended, tag CIBP @ 2096', L/D 1-joint.

6/25/2012

Prep to pressure test low and high, pump cement plug, from CIBP set @ 2096 to 1752

Cement plug #1 (2096-1752): test low 275, high 815, pump 2.4bbls.H2O spacer @ 1bpm, 14 sks, 1.15 yld. 4.99 gal H2O/sk 2.9 bbls. @ 15.8# ppg, 1.7 bbls. h2o req., calculated 4.4 bbls, displacement to balance plug, shut down and disconnect

POH l/d 1.90" tbg, until EOT is @ 1367 ft will pump cement top to 1099 ft.

Cement plug #2 (1367-1099): pump 2 bbls H2O spacer @ 1bpm, 14 sks, 1.15 yld, 4.99 gal/H2O/sk, 2.9 bbls. @ 15.8# ppg, 1.7 bbls H2O required, pumped 2.5 bbls. displacement, shut down rig down Halliburton equipment.

POH L/D 1.90" tbg. to 297 feet, Pump 5 bbls to circulate hole clean

Rig up well control equipment, RIH with 2" casing gun and perforate 8 squeeze holes, 90 degree phasing, 4 SPF at 240', successfully shot and POH, rig down Schlumberger.

Rig down floor and well control equipment; dig out cellar, hot work permit, LEL zero, cut-off wellhead

Cement plug #3 (284-surface) pump 1.3 bbls to circulate to rig pit, mixed 17 sks, 1.15 yld, 4.99 gal/H2O/sk, 3.5 bbls @ 15.8#, 2 bbls H2O required, shut down, topped of tbg. With .3 bbls of cement.

Weld on dry hole marker, R/D