

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 10 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and manage an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NMSF-077952

6 If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
XTO ENERGY INC

3a Address
382 ROAD 3100
AZTEC, NM 87410

3b Phone No (include area code)

505-333-3100

7 If Unit of CA/Agreement, Name and/or No
N/A

8 Well Name and No
JC GORDON D 5F

9 API Well No
30-045-34902

10 Field and Pool or Exploratory Area
BASIN DAKOTA / BASIN MANCOS

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
SE1/4, SEC 24 (F), T27N, R10W, N M P M
2410' FNL & 1385' FWL

11 Country or Parish, State
SAN JUAN, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RESCIND APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

XTO Energy Inc would like to request that the APD submitted on February 2, 2009 be rescinded.
XTO has no plant to drill this well in the near future.

RCVD JUL 12 '12
OIL CONS. DIV.
DIST. 3

NO APD Rec'd, Reviewed or Approved by NMOC

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

MALIA VILLERS

Title PERMITTING TECH.

Signature

Malia Villers

Date 07/09/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

JUL 10 2012

(Instructions on page 2)

NMOCDA

FARMINGTON FIELD OFFICE
BY *cm*

RECEIVED

FEB 02 2009

RCVD JUL 12 '12

OIL CONS. DIV.

DIST. 3

Form 3160-3
(April 2004)

Bureau of Land Management
Farmington Field Office

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

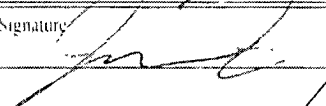
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMSF-077952
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator XTO Energy, Inc.		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 382 CR 3100 Aztec NM 87410		8. Lease Name and Well No. JC Gordon D #5F
3b. Phone No. (include area code) 505-333-3100		9. API Well No. 30-045-341902
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 2410' ENL x 1385' FWL At proposed prod. zone same		10. Field and Pool, or Exploratory Basin Dakota/Basin Maples
14. Distance in miles and direction from nearest town or post office* Approximately 12.7 miles SE of Bloomfield, NM post office.		11. Sec., T., R., M. or Blk. and Survey or Area (F) SEC 24 T27N R10W
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 1385'	16. No. of acres in lease 1753.36	17. Spacing Unit dedicated to this well DK/MC: W/2 320
18. Distance from proposed location* to nearest well, drilling, completed applied for, on this lease 491'	19. Proposed Depth 6800'	20. BLM/BIA Bond No. on file UTB-000138
21. Elevations (Show whether DP, KDG, RT, GL, etc.) 6196' Ground Elevation	22. Approximate date work will start* 03/01/2009	23. Estimated duration 2 weeks
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form.

- Well plat certified by a registered surveyor
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer

25. Signature: 	Name (Printed/Typed) Eden Fine	Date 02/02/2009
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

APPROVAL OR ACCEPTANCE OF THIS
DOES NOT RELIEVE THE LESSEE AND
FROM OBTAINING ANY OTHER
PERMITS OR APPROVALS REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

APD/ROW

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

NMOCD

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".