

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: ConocoPhillips Company	Contact: Ashley Maxwell
Address: 3401 E. 30th St., Farmington, NM 87402	Telephone No. 505-324-5169
Facility Name: Bruington #15G	Facility Type: Gas Well

Surface Owner: Federal	Mineral Owner: Federal	API No.: 30-045-35115 Lease # NM-019410
-------------------------------	-------------------------------	--

LOCATION OF RELEASE

Unit Letter L	Section 15	Township 30N	Range 11W	Feet from the 1795	North/South Line South	Feet from the 905	East/West Line West	County San Juan
-------------------------	----------------------	------------------------	---------------------	------------------------------	----------------------------------	-----------------------------	-------------------------------	---------------------------

Latitude **36.810008 N** Longitude **107.984145 W**

NATURE OF RELEASE

Type of Release: Gas Release	Volume of Release 82 mcf	Volume Recovered - 0-
Source of Release: Rupture disk failure	Date and Hour of Occurrence: 5/30/2012 @ 10:24 PM	Date and Hour of Discovery 5/31/2012 @ 6:20 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? RCVD JUN 27 '12	
By Whom?	Date and Hour: OIL CONS. DIV.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. DIST. 3	

If a Watercourse was Impacted, Describe Fully.*

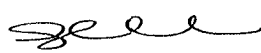
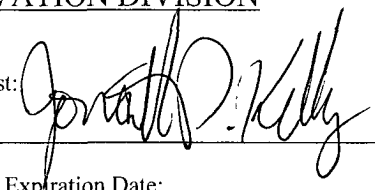
Describe Cause of Problem and Remedial Action Taken.*

Hydrate freeze in top of separator caused separator to pressure up and blow the rupture disk. Increased operating temperature on separator to prevent hydrate freeze.

Describe Area Affected and Cleanup Action Taken.*

N/A - Dry gas, no fluids released.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name Ashley Maxwell		Approved by Environmental Specialist: 	
Title: Field Environmental Specialist		Approval Date: 7/6/2012	Expiration Date:
E-mail Address: ashley.p.wethington@conocophillips.com		Conditions of Approval:	
Date: June 12, 2012 Phone: 505-324-5169		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

JK 12188 53299