Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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JUN 25 2012

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLSFarmington Fiel				1 SFI 678767	
Do not use this form for proposals to drill or to re-enter and Land Ma				6 If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.				,	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7 If Unit of CA/Agreement, Name and/or No Rosa Unit	
1 Type of Well					
Oil Well Gas Well Other				8 Well Name and No Rosa Unit #206A	
2 Name of Operator				9 API Well i	No
WPX Energy Production, LLC				30-039-29495	
3a Address 3b Phone No (include area code)				10 Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410 505-333-1806				Basın Fruitland Coal	
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL. 1982' FNL & 810' FWL BHL 2466' FNL & 62' FEL, Sec 24, T31N, R6W				11 Country or Parish, State Rio Arriba	
12. CHECK	THE APPROPRIATE	E BOX(ES) TO INDICATE	NATURE OF NOTICE, F	REPORT OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
TITE OF GODIMISSION					Water Shut-Off
Notice of Intent				iro Kesume)	
•	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction			
	Change Plans	Plug and Abandon	Plug and Abandon Temporarily Abandon		
Final Abandonment Notice	Final Abandonment Notice Convert to Plug Back Water Disposal				
subsequent reports must be	filed within 30 days fol val, a Form 3160-4 mu- lamation, have been co- R SIDETRACK PREF	llowing completion of the in st be filed once testing has b mpleted and the operator has	volved operations. If the of een completed. Final Abar is determined that the site is	peration results ndonment Notice	RCVD JUN 29'12 OIL CONS. DIV.
<u>5/21/12</u> - MIRU AWS #980					DIST. 2
<u>5/22/12-</u> INSTALL TEST PLU TEST AGAINST RBP√TE UPPER KELLY VALVE @	ESTED BOP, TEST F	PIPE RAMS MUD CROSS	VALVES, CHOKE MAN	VIFOLD VALV	SALYERS WITH BLM TO YES, FLOOR VALVE AND # 30 MIN ALL TEST GOOD
5/23/12- RIH AND SET WHIP	STOCK MILL WINE	OOW 2616'-2625'			
<u>5/24/12- 5/26/12-</u> DRILL 6-1/4	1" CURVE, 2625'-350	77'			
14 I hereby certify that the foregon Name (Printed/Typed) BEN MITCHELL	ing is true and correct	Title	e Regulatory Spec		
Signature E. M	TIM		,		
Signature Date 6/25/12 THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by					
,			 		
Conditions of approval, if any, are attached Approval of this notice does not warrant of			Title		Date
certify that the applicant holds lega which would entitle the applicant to	se rights in the subject lease	Office			

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

(Instructions on page 2)

5/27/12-5/29/12- DRILL 6-1/4" LATERAL, 3507'-6550'

5/30/12- TD 6-1/4" @ 6550' (3142' TVD). RUN 86 JTS 4-1/2", 11 6#, J-55, LT&C, PREPERFED CSG (28, 0 50" HOLE P/FT) AND 9 JTS, 4-1/2", 11 6#, J-55, LT&C NOT PERFARATED CASING. SET @ 6509', TOL @ 2635' TOP PERFS @ 3053' AND BOTTOM @ 6505'

5/31/12- RDMO AWS #980

6/11/12- MIRU HURRICANE #12 TO C/O LATERAL, RUN RODS AND LAND TUBING

6/12/12-6/16/12- C/O LATERAL

6/17/12- POOH WITH WHIPSTOCK

6/18/12- RETRIEVE RBP @ 2640', LAND PRODUCTION TBG 2 7/8", 98 JTS TOTAL, EUE 8RD J-55 4.7# AS FOLLOWS TOP DOWN TBG HANGER 1 JT, 1-6' TBG SUB, 96 JTS ,SN,1 JT MA WITH 1/2 MULE SHOE SN @ 3192' EOT@ 3224' WITH 2460' OF 1/4" CHEM CAP STRAPPED ON TO 2 7/8" TBG.

6/19/12- RUN PUMP AND RODS AS FOLLOWS: 1-1/4"X26" PLOISHED ROD WITH 1-1/2"X16" LINER, 4', 6', 8', PONY ROD, 123 %"X25' RODS, 3-1 1/4" SINKER BARS, 2 1/2"X2"X24' RWAC SAND PRO HVR INSERT PUMP.