

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N Fiench Dr , Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave , Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd , Aztec, NM 87410  
 District IV  
 1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-35384
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO 8066
7. Lease Name or Unit Agreement Name Kinbeto 16
8. Well Number 3
9. OGRID Number 37581
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6583' GR 6588' KB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well  Gas Well  Other

2 Name of Operator  
Thompson Engineering and Production Corp.

3 Address of Operator  
7415 East Main Street, Farmington, NM 87402

4. Well Location  
 Unit Letter L : 1955 feet from the South line and 840 feet from the West line  
 Section 16 Township 23N Range 10W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> X OTHER: <input type="checkbox"/> Spud <input checked="" type="checkbox"/> X
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/13/12 D&D Services drilled a 12-1/4" surface hole to 178' KB. Ran 4 jts (168.85') of 8-5/8", 24#, J-55, ST&C casing and set at 175' KB Cemented with 115 sx (135 cu.ft.) of Cl "G" cement with 2% CaCl<sub>2</sub> and 1/8 #/sk polyflake. Circulated 4 bbls of good cement to surface

7/14/12 Nipped up the bradenhead and BOP. Pressure tested the BOP and casing to 600 psi for 30 min. - held OK. ✓

7/17/12 TD 7-7/8" production hole at 1025' KB. Ran 28 jts (1015') of 5-1/2", 17#, J-55, LT&C casing and set at 1020' KB with the insert float at 1005' KB. Cemented with 150 sx (317 cu.ft.) of Cl "G" cement with 2% SMS, 5 #/sk gilsonite, and 1/8 pps polyflake, and tailed with 75 sx (86 cu ft) of Cl "G" cement with 1/8 pps polyflake. Bumped the plug to 1500 psi - float held OK. Circulated out 25 bbls of good cement to surface. Rig released at 1600 hrs 7/17/12. Note: Casing wt change from 15.5 to 17.0 #/ft was verbally approved by C. Perrin

RCVD JUL 20 '12  
 OIL CONS. DIV.  
 DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE President DATE 7/17/12

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net PHONE: 505-327-4892

For State Use Only  
 APPROVED BY: Paul Sell TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/24/12  
 Conditions of Approval (if any): A