

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status

PRELIMINARY ☐

FINAL ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 03/23/2005

API No. 30-045-32110

DHC#: 1621AZ

Well Name

DECKER

Well No.

#3B

Unit Letter
N

Section
23

Township
T32N

Range
R12W

Footage
710' FSL & 1880' FWL

County, State
San Juan County, New Mexico

Completion Date

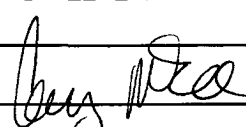
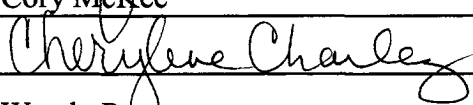
3/18/05

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1224 MCFD	69%	0	69%
DAKOTA	556 MCFD	31%	0	31%
	1780			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X  Cory McKee	Engineer	3/23/05
X  Wendy Payne	Engineering Tech.	3/23/05