

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Plug Back ☒ Diff. Resvr.
Other _____

2. Name of Operator

Roddy Production Company, Inc.

3. Address

P.O. Box 2221, Farmington N.M. 87499

3a. Phone No. (include area code)
(505) 325-5750

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1570' FSL x 1800' FWL

At top prod. interval reported below same

At total depth same

14. Date Spudded

11/16/98

15. Date T.D. Reached

11/17/98

16. Date Completed

☐ D & A ☒ Ready to Prod. 3/15/0518. Total Depth: MD 1972'
TVD 1972'19. Plug Back T.D.: MD 1927'
TVD 1822'20. Depth Bridge Plug Set: MD 1790'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

all logs submitted previously

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8", J55	24	Surface	220'	None	220 sks Class 'G'	45 bbls	Surface	None
6 1/4"	4 1/2", J55	10.5	Surface	1972'	None	260 sks 'G' 12.6	123 bbls	Surface	None
						100 sks 'G' 15.6	20 bbls		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	1740'	None						

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	1790'	1972'	1795' - 1850'	0.32"	156	temporary shut off
B) Fruitland Coal	1540'	1790'	1535' - 1786'	0.32"	136	Producing
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1795' - 1850'	original completion
1535' - 1786"	1500 gals 15% HCL breakdown, 120,000 lbs 16/30 Brady sand in - 65Q N2 foam

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/16/05	3/16/05	16/30 Brady sand in - 65Q N2 foam	→		2				flowing
Choke Size	Tbg. Press. Flwg. SI	Cs9 Press. 75	→	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	15				50			De-watering Coal	

ACCEPTED FOR RECORD

APR 11 2005

FARMINGTON FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

NMOCD

28 b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	cs9 Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	cs9 Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	TOP
					Meas. Depth
Ojo Alamo	668'	790'	Water		
Fruitland	1530'	1790'	Gas / Water		
Pictured Cliffs	1790'	1972'	Gas		

31. Formation (Log) Markers

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Robert R. Griffiee - agent for Roddy Production Title Operations Manager

Signature  Date 03/23/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.