FORM 3160-4 (July 1992)

UNITED STATES

SUBMIT IN DUPLICATE*	
(See other in-	OMB NO. 1004-013

(See other in-structions ons reverse side)

Expires:	February 28,	1995

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			F THE INTE			<u> </u>	THON AND SERIAL NO.
			D MANAGEME				VINM-013885 OTTEE OR TRIBE NAME
WELL CO	OMPLETION	OR RECO	MPLETION I	REPORT A	ND LOG*		
1a. TYPE OF WORK	OIL	HAPR W		other	5	7. UNIT AGREEM	ENT NAME
1b. TYPE OF WELL NEW X WORK WELL X OVER		PLEA	DUT		Y-1-	8. FARM OR LEAS	E NAME, WELL NO.
2. NAME OF OPERATOR	(070 FARI	MATCH	23.55	5 (4 25 25)		9-12-24 # 103
Synergy Operating, 3. ADDRESS AND TELEPHONE N			MINGLON V	OGRID # 163	458	9. API WELL NO.	
						10. FIELD AND PO	0-045-32845 or or wildcat
PO Box 5513, Farm			(505) 325-54 th any State requirement		205	Basin Fruit	
At Surface		A, 890' FNL,	975' FEL, Sea	24, T-29N R	12W O	OR AREA	OR BLOCK AND SURVEY
At total depth	below		,) ()	SEC 24, T-	29N, R-12W
		14. PERMIT	NO.	DATE ISSUED	019	12. COUNTY OR PA	
				-	A CALLER	San Ju	
15. DATE SPUDDED 16. DATE 02-20-05	T.D. REACHED 04-08-05	17. DATE COMPL. (Ready to prod.) -08-05	18. ELEVATIONS (DF 5685			19. ELEV. CASINGHEAD 5686'
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T		22. IF MULTIPLE C		23. INTERVALS	ROTARY TOOLS	CABLE TOOLS
1825' мр 1825'	тур 1785′ м	D 1785	TVD HOW MANY*		DRELED BY	Stewart # 51	
24. PRODUCING INTERVAL(8), OF Basin Fruitland Coal	1760'-1765',		1720'-1726'				25. WAS DIRECTIONAL SURVEY MADE
		8, 1010-1014	, 1343 -1346				Yes
26. TYPE ELECTRIC AND OTHER	LOGS RUN	CASED	HOLE GR-NEU	i, GR-CBL			27. WAS WELL CORED NO
23.			SING RECORD (Repo		,		
CASING SIZE/GRADE	WEIGHT, LI	3./FT. DE	TH SET (MD)	HOLE SIZE		MENT, CEMENTING RECORD	AMOUNI PULLED
8-5/8" J-55 ST&C 5-1/2" J-55 LT&C			349' 1825'	12-1/4" 7-7/8"		7 sxs, 308ft3 2 sxs, 434 ft3	circulated
3-1/2 J-J3 L1 aC	7 10.04	<u> </u>	1023	7-170	20	2 3,3, 404 110	cement
			i				
29.		R RECORD			30.	TUBING RECO	PRD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SEZE	DEPTH SET (MD)	PACKER SET (MD)
				 	2-3/8"	1765'	None
31. PERFORATION RECORD (In		·····	.I	32.	ACID, SHOT, I	RACTURE, CEMENT S	QUEEZE, ETC.
INTERVA		SIZE	NUMBER	DEPTH INT	CRVAL (MD)	AMOUNT AND K	IND OF MATERIAL USED
1ST 1760'-	1765'	0.34"	20	1720'-	1765'	1,100 gals	7-1/2% HCI Acid
1731' - 17	'35 '	0.34"	16			65 K# 20/40 brady	& 10 K# 20/40 Super LC
1720' - 17		0.34"	24				(-Link Gel
2ND 1630'-		0.34"	16	1543' -	1638'		& 10 K# 20/40 Super LC
1610' - 16 1543' - 15		0.34"	16 20			20# >	(-Link Gel
	40	0.34"	20	PROPUGION	f		
33.* DATE FIRST PRODUCTION	PRODUCTION M	ETHOD (Flowing, gas I	iff, pumping-size and type of	PRODUCTION (pump)			WELL STATUS (Producing or shut-in)
04-08-05	HOURS TESTED			mping			Producing IGAS-OIL RATTO
DATE OF TEST		CHOKE SIZE	PROD'N FOR C	EL-BBLS.	GAS-MCF.	WATER-BBL	GAS-OIL RATIO
04-08-05 FLOW, TUBING PRESS.	CASING PRESSURE	1/2"	OE-BBL	O GASMCF.	TSTM	WATER-BBL OIL	n/a GRAVITY-API (CORR.)
N/A	490#	CALCULATED 24-HOUR RATE	0	1	STM	60	,
34. DISPOSITION OF GAS (Sold, us	sed for fisel, vented, etc.)	Sold EDES **			3 1 1 1 1	TEST WITNESSED	AUGLETTU FIIN NEGIM
35. LIST OF ATTACHMENTS		Sold EPFS M	erei # 4 0099			. <u></u>	Om Mullins
36. I hereby certify that the for	marting and distanched in	Company in comme	e and correct as determi	inad from all semilabl	necords		APR 2 6 2005
SIGNED SIGNED	h 4	490	TITLE		neering Man	ager	FARMUNG TUDO SELU OFFICE

recoveries); FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.				
Nacimiento	Surface	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
Ojo Almo	218'			NAME	MEAS. DEPTH	VERT. DEPT	
Kirtland	385'			Nacimiento	Surface	Surface	
Fruitland	1255'			Ojo Almo	218'	218'	
Pictured Cliff	1772'			Kirtland	385'	385'	
Total Depth	1785'			Fruitland	1255'	1255'	
				Pictured Cliff	1772'	1772'	
]			Total Depth	1785'	1785'	
				Total Depth	1703	1765	
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