

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1600' FEL, Sec. 7, T-29-N, R-7-W, NMPM

5. Lease Number
NMSF-078943A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #101

9. API Well No.

30-039-20082

10. Field and Pool

So Blanco Pictured Cliff
Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recomplete the subject well to the Pictured Cliffs formation according to the procedure below and the attached wellbore diagrams. The Dakota formation well be plugged and abandoned. The well will produce as a single Pictured Cliffs well.

Move in, rig up. Trip out of hole with tubing. Trip in hole, set cement retainer at approximately 7238' ~~7286~~ Trip in hole with tubing and test annulus/tubing to 500 psi for 15 minutes. Plug 1: plug and abandon Dakota by spotting 12 sacks of cement on top of retainer. All cement type III (1.39 yield, 14.5 ppg). Top of cement at approximately 7138' ~~7236~~ Pressure test plug to 500 psi for 15 minutes. Pick up tubing to 6278'. Plug 2: plug and abandon Gallup by spotting 12 sacks cement at 6278' to 6178'. TOC at 6178'. Pressure test plug to 500 psi for 15 minutes. Pick up tubing to 4795' ~~3717~~ Plug 3: plug and abandon Mesaverde by spotting 12 sacks cement from 3767' ~~4795~~ to 4695'. Top of cement at 4695'. Pressure test plug to 500 psi for 15 minutes. Trip out of hole with tubing. Pressure test casing to 3500 psi for 15 minutes. Perforate and fracture stimulate the Pictured Cliffs formation. Flow back well. Trip in hole and clean up well. Land tubing. Rig down, move out. Return well to production.

14. I hereby certify that the foregoing is true and correct. CONDITIONS OF APPROVAL

Signed Nancy Oltmanns Title Senior Staff Specialist Date 2/23/05

(This space for Federal or State Office use)

APPROVED BY Jim Lavelle Title Petr. Eng Date 3/7/05

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NMOCD

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV1220 S. St Francis Dr., Santa Fe, NM
87505State of New Mexico
Energy, Minerals and Natural Resources

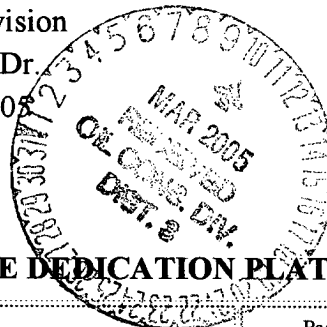
Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102

Permit 7278

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-039-20082	Pool Name BLANCO P. C. SOUTH (PRORATED GAS)	Pool Code 72439
Property Code 7465	Property Name SAN JUAN 29 7 UNIT	Well No. 101
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation 6219

Surface And Bottom Hole Location

UL or Lot B	Section 7	Township 29N	Range 07W	Lot Idn	Feet From 990	N/S Line N	Feet From 1600	E/W Line E	County Rio Arriba
Dedicated Acres 160		Joint or Infill		Consolidation Code		Order No.			

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: *Nancy Oltmanns*
 Title: Senior Staff Regulatory Specialist
 Date: 2/23/05

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David Vilven
 Date of Survey: 11/15/1967
 Certificate Number: 1760

SJ 29-7 #101
 990' FNL, 1600' FEL
 29N-07W-7-B
 Rio Arriba County, NM
 N36°40.68 W107°32.72
 GL = 6,219' KB = 6,231'

Current Wellbore

Surface Casing:

9-5/8" 32.3# H-40
 Cement: 160 sx TOC @ Surf
 Set @ 234'

TUBING RECORD:

2-3/8" 4.7# J-55
 Landed @ 7436

Production Casing:

4-1/2" 11.6/10.5 K-55
 Set @ 7,776' DVT @ 5361 3136
 1st Stage 290 sx TOC @ 6297' calc 75%
 2nd Stage 180 sx TOC @ 4384' calc 75%
 3rd Stage 240 sx TOC @ 1842' calc 75%

Ojo Alamo
 Kirtland
 Fruitland Coal
 Pictured Cliffs 3,025'
 Chacra
 Upper Cliff House 4,745'
 Menefee 0,000'
 Point Lookout 5,201'
 Mancos 0,000'
 Gallup 6,228'
 Greenhorn 7,180'
 Graneros 7,235'
 Dakota 7,357'

DK:
 7288' - 7313'
 27,190 gal wtr, 30,000# sd

DK:
 7372' - 7515'
 60,020 gal wtr, 60,000# sd

PBTD= 7,518'
 TD= 7,548'

SJ 29-7 #101
 990' FNL, 1600' FEL
 29N-07W-7-B
 Rio Arriba County, NM
 N36°40.68 W107°32.72
 GL = 6,219' KB= 6,231'

Proposed Wellbore

Surface Casing:

9-5/8" 32.3# H-40
 Cement: 160 sx TOC @ Surf
 Set @ 234'

TUBING RECORD:

2-3/8" 4.7# J-55
 Landed @ ~3067'

Ojo Alamo
 Kirtland
 Fruitland Coal
 Pictured Cliffs 3,025'
 Chacra
 Upper Cliff House 4,745'
 Menefee 0,000'
 Point Lookout 5,201'
 Mancos 0,000'
 Gallup 6,228'
 Greenhorn 7,180'
 Graneros 7,235'
 Dakota 7,357'

PC

+/-3028' - +/-3080'
 100,000# sand, 20# foamed linear gel

MV P&A'd

100' balanced plug from 4695' - 4795'
 TOC @ 4695'
 Cement with 12 sxs

Gallup P&A'd

100' balanced plug from 6178' - 6278'
 TOC @ 6178'
 Cement with 12 sxs

DK P&A'd

12 sxs cmt on top, TOC @ 7138'
 Cement retainer @ 7238'

DK:

7288' - 7313'
 27,190 gal wtr, 30,000# sd

Production Casing:

4-1/2" 11.6/10.5 K-55
 Set @ 7,776' DVT @ 5361 3136
 1st Stage 290 sx TOC @ 6297' calc 75%
 2nd Stage 180 sx TOC @ 4384' calc 75%
 3rd Stage 240 sx TOC @ 1842' calc 75%

PBTD= 7,518'
 TD= 7,548'

Conditions of Approval:

Notice of Intent: To plug and abandon the Dakota, Gallup and Mesa Verde intervals and recompleate into the Pictured Cliffs formation.

**Burlington Resources Oil & Gas Company
San Juan 29 -7 Unit # 101
990 FNL & 1600 FEL
Sec 7. T29N. R7W.
API # 3003920082**

- 1. TIH and spot 100' cement plug across Dakota formation from 7336' to 7236'.**
- 2. PU to 3717'. Spot 100' cement plug across Mesa Verde formation From 3767' to 3667', the top of the Huerfanito Bentonite, since there is off-setting production from Chacra equivalent sands.**