

RECEIVED

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 26 2012

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5- Lease Serial No.
NMNM78406C&d NMNM013654

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Chevron Midcontinent L.P.

3a Address

Attn: Regulatory Specialist
332 Road 3100 Aztec, NM 87410

3b Phone No (include area code)

505-333-1941

7 If Unit of CA/Agreement, Name and/or No

Rincon Unit

8 Well Name and No

Rincon #159R

9 API Well No

30-39-26998

10 Field and Pool or Exploratory Area
Basin Dakota/Blanco Mesaverde

4 Location of Well (Footage, Sec., T.R., M., or Survey Description)

990 F&L 990 FEL Sec 27 Twp 25N Rng 6W
1020 1205 13 27 6

11 County or Parish, State

Rio Arriba, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC 879
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Project tentatively planned to begin October 1, 2012

1. REMOVE TUBING.
2. SELECTIVELY PERFORATE MESAVERDE FORMATION (4865'-5855')
3. FOAM-SAND FRAC STIMULATES THE MESAVERDE.
4. RUN PRODUCTION TUBING AND LAND AT ~ 7659'.
5. INSTALL PLUNGER LIFT EQUIPMENT.
6. DOWNHOLE COMMINGLE MESAVERDE AND EXISTING DAKOTA PRODUCING ZONE PER DHC 879

RCVD JUL 31 '12
DIL CONS. DIV.
DIST. 3

See attached well bore schematic and copy of DHC 879 approval.

With Drawn By OPERATOR, SPACING Rule Limitation

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

April E Pohl

Date

7-26-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 30 2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

*Existing well in B #80?
BMV
PLC 105*



Rincon Unit # 159R

Rio Arriba County, New Mexico

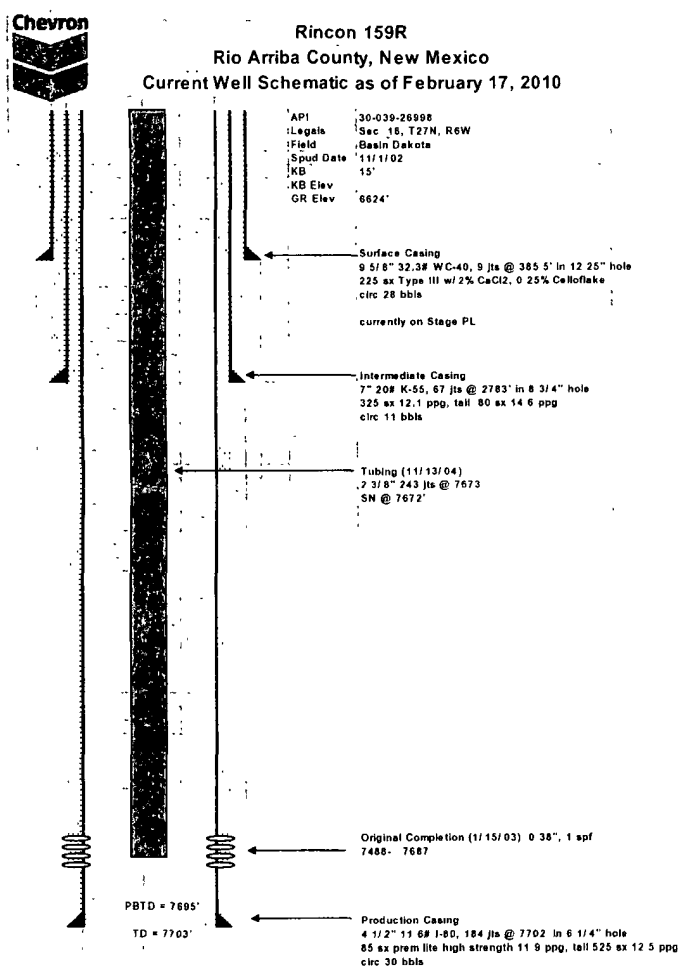
Sec 18 – T 27N – R 6W

Field: Basin

API: 30-039-26998

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6. DOWNHOLE COMMINGLE MESAVERDE AND EXISTING DAKOTA PRODUCING ZONE.

See Current Wellbore Diagram:



COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766

ADMINISTRATION
Phone (505) 827-5700
Fax (505) 827-5853

GENERAL COUNSEL
Phone (505) 827-5713
Fax (505) 827-4262

PUBLIC AFFAIRS
Phone (505) 827-1245
Fax (505) 827-5766

September 10, 2002



**New Mexico State Land Office
Commissioner of Public Lands
Ray Powell, M.S., D.V.M.**

COMMERCIAL RESOURCES
Phone (505) 827-5724
Fax (505) 827-6157

MINERAL RESOURCES
Phone (505) 827-5744
Fax (505) 827-4739

ROYALTY MANAGEMENT
Phone (505) 827-5772
Fax (505) 827-4739

SURFACE RESOURCES
Phone (505) 827-5793
Fax (505) 827-5711

Pure Resources L.P.
P.O. Box 850
Bloomfield, New Mexico 87413

Attn: Mr. Micheal C. Phillips

Re: Downhole Commingling Application
Rincon Unit Well No. 159R
Unit Letter B, Section 18-27N-06W
Basin Dakota and Blanco Mesaverde Pools
Rio Arriba County, New Mexico

Dear Mr. Phillips:

Your application to downhole commingle the Blanco Mesaverde and Basin Dakota production from within the wellbore of the above-captioned well was received on August 30, 2002.

Since it appears that all the New Mexico Oil Conservation Division's rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request for downhole commingling is hereby approved. Any deviation from the substance of your request will be sufficient grounds for rescinding our approval. Our approval is subject to like approval by the New Mexico Oil Conservation Division.

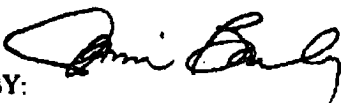
Please submit your \$30.00 dollar filing fee.

Also, please submit a copy of the Bureau of Land Management and Oil Conservation Division's approval orders.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/cpm
Enclosure
xc: Reader File

OCD-Attention: David Catanach

BLM

"WE WORK FOR EDUCATION"

BLM - Bureau of Land Management, U.S. Department of the Interior, 1615 South 2nd Street, Santa Fe, New Mexico 87504-1148

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. <p align="center">NM 013854</p>
2. Name of Operator <p align="center">PURE RESOURCES</p>	6. Well Name and No. <p align="center">RINCON UNIT</p>
3. Address and Telephone No. <p align="center">P.O. BOX 850 - BLOOMFIELD, NM 87413</p>	7. U-Well or CA Agreement Designation <p align="center">RINCON UNIT 159R</p>
4. Location of Well (Feetage, Sec., T., R., or Survey Description) <p align="center">1030' FNL & 2505' FEL "B", Sec 18 T27N - R06W</p>	8. APT Well No. <p align="center">30-039-28998</p>
	9. Field and Pool, or Exploration Area <p align="center">Basin DK/Blanco MV</p>
	10. County or Parish, State <p align="center">Rio Arriba NM</p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other DHC	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

**This is to notify the BLM that Pure Resources L.P. has applied to DHC the
Basin Dakota/Blanco Mesa Verde zones in the Rincon Unit no. 159R**

2002 APR 23 AM 11:13
 GPO INFORMATION, LMA

14. Signed <u><i>[Signature]</i></u> (This space for Federal or State office use)	Title <u>SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN</u>	Date <u>08/23/02</u>
Approved by <u><i>[Signature]</i></u> Conditions of approval, if any:	Title <u>Petr. Eng</u>	Date <u>9/4/02</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

OPERATOR

Pure Resources, L.P. 5 Illinois, Midland, TX 79701

INVOICE NUMBER DATE DESCRIPTION
 DHC879AZ2002 09/18/02

NET
 30.00

FROM TIME TO TIME, FIELD PERSONNEL OF PURE RESOURCES I, INC. AND ITS AFFILIATES ('PURE') ARE REQUESTED TO SIGN SERVICE TICKETS, INVOICES, WORK ORDERS OR OTHER DOCUMENTS PRESENTED TO THEM BY VENDORS OF EQUIPMENT, SUPPLIES, MATERIALS AND SERVICES. THIS NOTICE IS FOR THE PURPOSE OF PLACING EACH OF PURE'S VENDORS ON NOTICE THAT FIELD PERSONNEL SIGNING SUCH SERVICE TICKETS, INVOICES, WORK ORDERS OR OTHER DOCUMENTS PRESENTED TO THEM BY VENDORS ONLY HAVE THE AUTHORITY TO ACKNOWLEDGE RECEIPT OF SUCH EQUIPMENT, MATERIALS, SUPPLIES OR SERVICES. THEY DO NOT HAVE THE AUTHORITY TO WAIVE ANY RIGHTS OR CAUSES OF ACTION OTHERWISE AVAILABLE TO PURE AS A RESULT OF ITS HAVING PURCHASED (OR HAVING PURSUANTLY USED) SUCH EQUIPMENT, MATERIALS, SUPPLIES OR SERVICES. SUCH RIGHTS, INCLUDING ANY RIGHT OF IDENTIFICATION AND THE RIGHT TO BE HELD HARMLESS FROM LIABILITY RESULTING FROM, OR TO OTHERWISE BE COMPENSATED FOR, DAMAGES INCURRED BY PURE AS A RESULT OF ITS PURCHASE OR USE OF SUCH EQUIPMENT, MATERIALS, SUPPLIES OR SERVICES MAY ONLY BE WAIVED BY DULY AUTHORIZED OFFICIALS OF PURE AND NOT BY FIELD PERSONNEL. BY THIS NOTICE YOU ARE ADVISED THAT PROVISIONS IN SERVICE TICKETS, INVOICES, WORK ORDERS AND OTHER DOCUMENTS SIGNED BY FIELD PERSONNEL OF PURE THAT PURPORT TO RELEASE VENDORS OF LIABILITY THAT WOULD OTHERWISE HAVE WILL NOT BE BINDING ON PURE. IF A VENDOR HAS EXECUTED A MASTER SERVICE AGREEMENT WITH PURE, THE TERMS OF SUCH MASTER SERVICE AGREEMENT WILL PREVAIL OVER THE PROVISIONS OF ANY SERVICE TICKET, INVOICE, WORK ORDER OR OTHER SIMILAR DOCUMENT EXECUTED IN THE FIELD OR AT THE WORK SITE UNLESS THE SAME SPECIFICALLY PROVIDES THAT IT AMENDS, MODIFIES OR SUPERSEDES THE MASTER SERVICE AGREEMENT AND IS EXECUTED ON BEHALF OF PURE BY A DULY AUTHORIZED OFFICER.

QUESTIONS? ACCOUNTING HOTLINE: (915) 498-2698 OPTION 2 EMAIL: accountspayable@pureresources.com

VENDOR # NEW0055 CHECK # 7034770 DATE 09/23/02 30.00

THIS CHECK IS VOID WITHOUT A BLUE & GRAY BACKGROUND AND AN ORIGINAL WATERMARK CERTIFICATION SEAL ON THE BACK. HOLD AT ANGLE TO VIEW SEAL.

PURE RESOURCES

500 WEST 1ST STREET
 MIDLAND, TEXAS 79701

CHASE BANK

PAY TO THE ORDER OF

NEW MEXICO STATE LAND OFFICE
 P.O. BOX 1148
 SANTA FE, NM 87504-1148

AMOUNT \$ 30.00

ENCLOSURE DHC879A2

"7034770" 111300880: "06300042994"

30-039-26998 RINCON UNIT #159R [302737]**General Well Information****Status:** Active

Well Type: Gas
 Work Type: New
 Surface Location: B-18-27N-06W 1030 FNL 2505 FEL
 Lat/Long: 36.5783997101265 -107.507636443899
 GL Elevation: 6624

Direction:
 Lease Type: Federal

Sing/Mult Compl: Multiple
 Potash Waiver:

Proposed Formation and/or Notes

BASIN DK/BLANCO MV

Depths

Proposed: 7700

Measured: 7703
 Plugback Measured:

Formation Tops

Formation	Top	Method Obtained	
Ojo Alamo Formation	2613		
Kirtland Formation	2713		
Pictured Cliffs Formation	3215		
Cliff House Formation	4865		
Point Lookout Formation	5395		
Mancos Formation	5855		
Gallup Formation	6995		
Dakota Formation	7360		

Event Dates

Initial APD Approval: 6/5/2002
 Most Recent APD Approval: 6/5/2002
 APD Cancellation:
 APD Extension Approval:
 Spud: 11/1/2002
 Approved Temporary Abandonment:
 Shut In Waiting For Pipeline:
 Plug and Abandoned Intent Received:
 Well Plugged:
 Site Release:
 Last Inspection: 3/5/2012

Current APD Expiration: 6/5/2004

Expiration:

Plugged, Not Released
 Expiration:
 Intention To Plug:
 Last MIT:

History**Comments****Operator**

Company: [241333] CHEVRON MIDCONTINENT, L.P
 Address: Attn: Sandy Stedman-Daniel P O. Box 2100
 Houston, TX 77252
 Country: U S A
 Main Phone: 866-212-1212

Central Contact Person**Hobbs Contacts****Artesia Contacts****Aztec Contacts****Pits****Casing**

Well Completions**[71599] BASIN DAKOTA (PRORATED GAS)****Status: Active****Last Produced: 5/1/2012****Financial Assurance****Compliance**

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded related to the abatement plans, remediation plans and ground water impact information are not yet part of this application

Orders**Downhole Commingling DHC-879-0**

Applicant: [189071] PURE RESOURCES LP
 Reviewer: SNH
 BLM Office:

Contact: Mike Phillips
 Approved By: BLM
 Issuing Office: Aztec

Processing Dates

Received: 8/29/2002
 Suspended:
 Ordered: 9/4/2002
 Cancelled:

Expiration:

Comments

Rincon #159R

Notes**Order Pools**

Pool	Gas Percent
[71599] BASIN DAKOTA (PRORATED GAS)	0
[72319] BLANCO-MESAVERDE (PRORATED GAS)	0

Production / Injection

[Show All Production](#)

Earliest Production in OCD Records: 1/2003					Last 5/2012				
Time Frame	Production				Injection				
	Oil(BBLS)	Gas(MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2003	159	80790	370	365	0	0	0	0	0
2004	133	45984	580	365	0	0	0	0	0
2005	90	28044	60	365	0	0	0	0	0
2006	77	27495	22	364	0	0	0	0	0
2007	67	23893	8	341	0	0	0	0	0
2008	52	20434	9	362	0	0	0	0	0
2009	45	18240	3	358	0	0	0	0	0
2010	38	15947	0	360	0	0	0	0	0
2011	39	15605	0	360	0	0	0	0	0
2012	10	3890	15	152	0	0	0	0	0
Grand Total:	710	280322	1067	3392	0	0	0	0	0