

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

FORM APPROVED  
OMB NO 1004-0137  
Expires February 28, 1995

(See other instructions on  
reverse side)

5 LEASE DESIGNATION AND LEASE NO  
SF-078767

6 IF INDIAN, ALLOTTEE OR

7 UNIT AGREEMENT NAME  
Rosa Unit

8 FARM OR LEASE NAME, WELL NO  
Rosa Unit 206A

9 API WELL NO  
30-039-29495

10. FIELD AND POOL, OR WILDCAT  
BASIN FRUITLAND COAL

11 SEC., T, R, M., OR BLOCK AND  
SURVEY OR AREA  
SEC 24, 31N, 6W

12 COUNTY OR 13 STATE  
Rio Arriba New Mexico

19 ELEVATION CASINGHEAD

ROTARY TOOLS  
x CABLE TOOLS

25 WAS DIRECTIONAL SURVEY MADE  
YES

27 WAS WELL CORED  
No

15 DATE  
SPUDDED  
6/8/05

16 DATE T D  
REACHED  
existing

17 DATE COMPLETED (READY TO PRODUCE)  
6/18/12

14 PERMIT NO

DATE ISSUED

18 ELEVATIONS (DK, RKB, RT, GR, ETC)\*  
6297' GR

20 TOTAL DEPTH, MD & TVD  
6550' MD / 3142' TVD

21 PLUG, BACK T D, MD & TVD  
6509' MD/ 3142' TVD

22 IF MULTICOMP,  
HOW MANY

23 INTERVALS  
DRILLED BY

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
BASIN FRUITLAND COAL 3053'-6505' MD

26 TYPE ELECTRIC AND OTHER LOGS RUN

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	320'	12-1/4"	160 SX - SURFACE	
7", K-55	20#	2965'	8-3/4"	500 SX - SURFACE	
5-1/2", N-80	17#	3242'	6-1/4"	NO CEMENT	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2635'	6509'	0 SX		2-7/8", 4.7#, J-55	3224'	

31 PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal 3053'-6505' (Pre-Perforated Liner, 28, 0 50" dia holes p/ft)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL  
(MD)

AMOUNT AND KIND OF MATERIAL USED

3053'-6505'

Well was not stimulated

RCVD JUL 30 '12

OIL CONS. DIV.  
DIST. 3

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SHUT)	
11/2/05						Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) non flaring

TEST WITNESSED BY

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE BEN MITCHELL

DATE 7/12/12

ACCEPTED FOR RECORD

JUL 26 2012

FARMINGTON FIELD OFFICE  
BY TL Salyers

NMOCD

[illegible]

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL ☒ GAS WELL DRY OTHER

RECEIVED

b TYPE OF COMPLETION  
NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR ☒ OTHER - horizontal reentry

5 LEASE DESIGNATION AND LEASE NO  
SF-078767

6 IF INDIAN, ALLOTTEE OR

7 UNIT AGREEMENT NAME

Rosa Unit

NMMN - 78407D-FC

2 NAME OF OPERATOR

WPX ENERGY PRODUCTION, LLC

JUN 25 2012

8 FARM OR LEASE NAME, WELL NO

Rosa Unit 206A

3 ADDRESS AND TELEPHONE NO

P O Box 640, Aztec, NM 87410 (505) 333-1806

Farmington Field Office

9 API WELL NO

30-039-29495 - 0151

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

SHL 1982' FNL & 810' FWL  
BHL 2466' FNL & 62' FEL

10 FIELD AND POOL, OR WILDCAT  
BASIN FRUITLAND COAL

11 SEC, T, R, M, OR BLOCK AND  
SURVEY OR AREA

SEC 24, 31N, 6W

14 PERMIT NO

DATE ISSUED

12 COUNTY OR

Rio Arriba

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SPUDDED  
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HOW MANY

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x

CABLE TOOLS

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DEPTH INTERVAL  
(MD)

3053'-6505'

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RCVD JUN 29 '12  
OIL CONS. DIV.

DIST. 3

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34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) non flaring

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE BEN MITCHELL

DATE 6/25/12

ACCEPTED FOR RECORD

JUN 28 2012

FARMINGTON FIELD OFFICE  
BY J. Salyers

NMOCD

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)							38 GEOLOGIC MARKER
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC		NAME
KIRTLAND	2499'						
FRUITLAND	2894'						
PICTURED CLIFFS	3144'						

Location:

SHL: 1982' FNL & 810' FWL  
SW/4 NW/4 Sec 24(E), T31N, R06W  
BHL: 2466' FNL & 62' FEL  
SE/4 NE/4 Sec 24 (G/H), T31N, R-06W  
Rio Arriba, New Mexico

Elevation: 6297' GR  
API # 30-039-29495

ROSA UNIT #206A- ReEntry  
BASIN FRUITLAND COAL

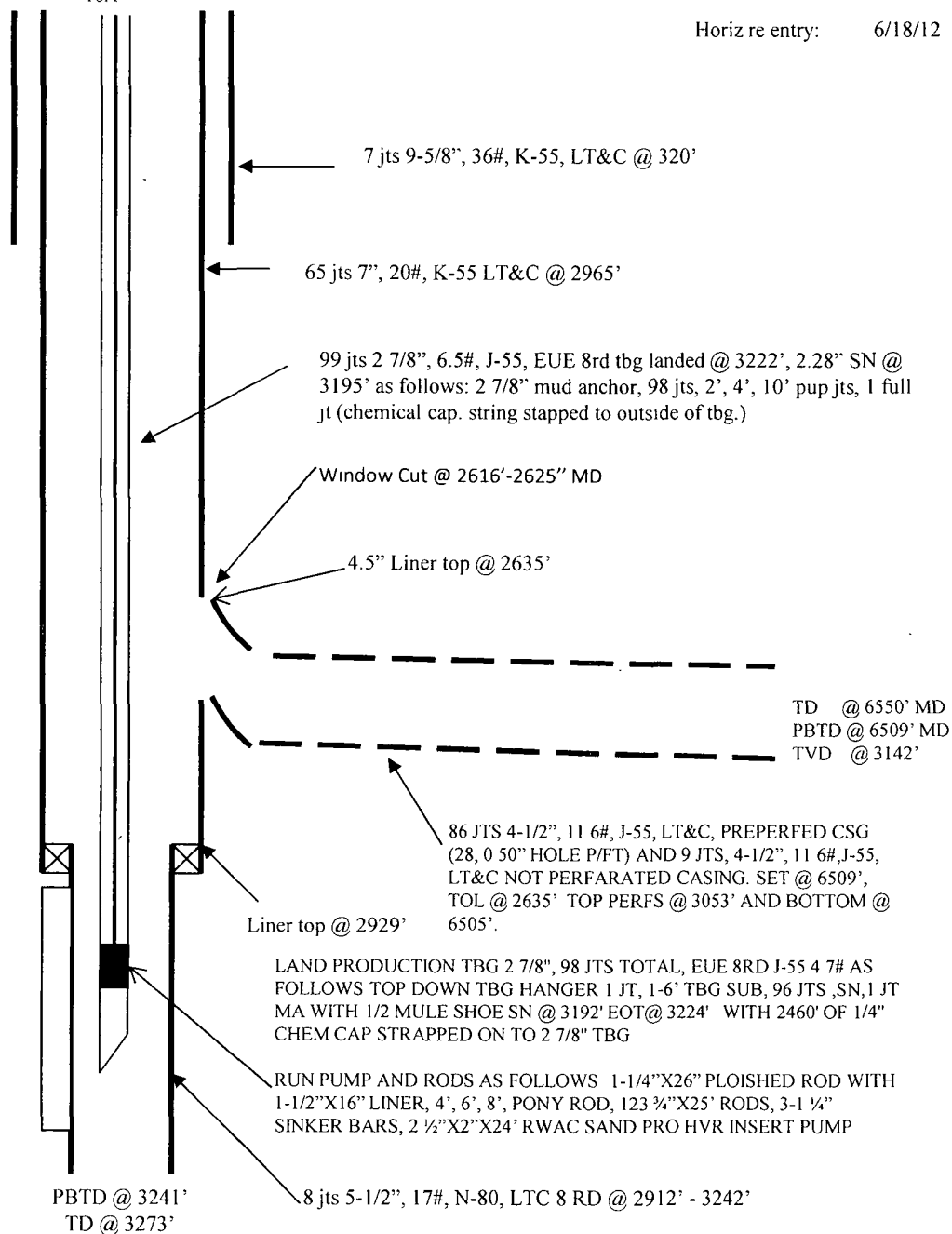
Pumping Unit  
Lufkin C-114-DA-54-  
16A

Spud: 06/08/05  
Completed: 10/28/05  
1st Delivery: 11/02/05  
Pump Install: 12/21/06  
Horiz re entry: 6/18/12

Top	Depth
Ojo Alamo	2359'
Kirtland	2499'
Fruitland	2894'
Pictured Cliffs	3144'

0.49" 4 SPF 400 holes total	2985' - 2995'
	3020' - 3030'
	3045' - 3060'
	3108' - 3118'
	3121' - 3159'
	3162' - 3182'

Open hole from 6-1/4" to  
9-1/2" from 2975' to  
3246'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	160 sx	224 cu. ft.	Surface
8-3/4"	7", 20#	500 sx	1013 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		
	4-1/2", 11.6#	Did Not Cmt		

Lg 6/20/12