

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078925

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
CANYON LARGO UNIT 437

2. Name of Operator

HUNTINGTON ENERGY LLC

Contact: CATHERINE SMITH

E-Mail: csmith@huntingtonenergy.com

9. API Well No.

30-039-29640-00-S1

3a. Address

908 NW 71ST ST  
OKLAHOMA CITY, OK 73116

3b. Phone No (include area code)

Ph: 405-840-9876 Ext: 129  
Fx: 405-840-201110. Field and Pool, or Exploratory  
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T24N R6W NWSW 1450FSL 800FWL  
36.280603 N Lat, 107.426245 W Lon

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection).

The above referenced well was plugged and abandoned on July 3, 2012. The following is the work performed:

6/29/12: Spot in & RU. ND wellhead & NU BOP & function test. Dig out Bradenhead valve & install 2" piping to surface. TIH & tally 2 3/8" workstring. RIH to 2308'. SD.

7/2/12: Open well; no pressures. TIH & tally 2 3/8" work string. Tag CIBP @ 6250'. Pressure test to 300 psi. OK. Circ well out casing valve. Pressure test casing to 800 psi-held for 10 minutes. OK. Plug #1: 20 sx 15.6# (1.18 yld, 23.6 cu ft) Class B cmt from 6250'-5980'. TOH. Plug #2: 16 sx 15.6# (1.18 yld, 18.88 cu ft) Class B cmt from 5296'-5080'. TOH. (request by Ray Espinoza w/BLM to pump plug #3 from 4502') Plug #3: 16 sx 15.6# (1.18 yld, 18.88 cu ft) Class B cmt from 4502'-4286'. TOH. Plug #4: 16 sx 15.6# (1.18 yld, 18.89 cu ft) Class B cmt from 3672'-3456'. TOH. Plug #5: 52 sx

RCVD JUL 31 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #144005 verified by the BLM Well Information System  
For HUNTINGTON ENERGY LLC, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 07/27/2012 (12SXM0177SE)

Name (Printed/Typed) CATHERINE SMITH

Title REGULATORY

Signature (Electronic Submission)

Date 07/26/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 07/27/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDA

**Additional data for EC transaction #144005 that would not fit on the form**

**32. Additional remarks, continued**

15.6# (1.18 yld, 61.36 cu ft) Class B cmt from 2149'-1446'. TOH. Plug #6: 35 sx 15.6# (1.18 yld, 41.3 cu ft) Class B cmt from 416'-surface. Circ good cmt out csg valve. TOH LD all tubing. SD.

7/3/2012: Open up well. No pressures. Cmt at 35' in 4 1/2" csg. Check for gas at wellhead w/4 gas monitors. Write Hot Work permit. Cut off wellhead. Cmt at 56' in bradenhead annulus. Pump 36 sx 15.6# Class B cmt. Set P&A marker. RD & MOL.

Ray Espinoza w/BLM was on location during P&A.