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FORM APPROVED Form 3160-5 DEPARTMENT OF THE INTERIOR JUL 11 2012 OMB No. 1004-0137 (August 2007) BUREAU OF LAND MANAGEMENT Expires July 31, 2010 Farmington Field O Stillease Serial No Bureau of Land Manademe. SF-080672 SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 7 If Unit of CA/Agreement, Name and/or No 1 Type of Well SAN JUAN 29-7 UNIT Oil Well X Gas Well Other 8 Well Name and No **SAN JUAN 27-4 UNIT 155A** 9. API Well No 2 Name of Operator **Burlington Resources Oil & Gas Company LP** 30-039-30967 10 Field and Pool or Exploratory Area 3b Phone No (include area code) 3a Address (505) 326-9700 BLANCO MV / BASIN DK / BASIN MNCS PO Box 4289, Farmington, NM 87499 4 Location of Well (Footage, Sec., T.R.M., or Survey Description) 11 Country or Parish, State UNIT M (SW/SW), 1117' FSL & 988' FWL, SEC: 24, T27N, R04W Rio Arriba **New Mexico** Surface **Bottomhole** 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off X Notice of Intent Acıdize Deepen Production (Start/Resume) Fracture Treat Reclamation Well Integrity Alter Casing Casing Repair New Construction Recomplete Other Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Water Disposal Convert to Injection Plug Back Final Abandonment Notice 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Burlington Resources request permission to proceed with frac & completion operations with concerns of ratty cement coverage. TOC @ 4570', 7" shoe @ 4270' & top perf below 5600', which gives +/- 1030' of cement coverage and 600' of good cmt coverage. Received verbal approval to proceed without any remedial work and begin with frac & completion operations on 07/10/12 from Troy Saylers(BLM) & Brandon Powell (OCD). ✓ 300 Ft of uncemented section (4570 - 4270) is all Lewis Shale formation. RCVD JUL 25'12 BLM'S APPROVAL OR ACCEPTANCE OF THIS OIL CONS. DIV. ACTION DOES NOT RELIEVE THE LESSEE AND DIST. 3 **OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS** ON FEDERAL AND INDIAN LANDS 14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo Staff Regulatory Tech. Title 7/11/2012 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Office

Title Petroleum Engineer