

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

RECEIVED

AUG 01 2012  
SUNDY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

Huntington Field Office

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2 Name of Operator

XTO ENERGY INC.

## 3a Address

382 CR 3100 AZTEC, NM 87410

## 3b Phone No (include area code)

505-333-3630

## 4 Location of Well (Footage, Sec, T, R, M., or Survey Description)

2525' ENL &amp; 880' FEL SENE SEC. 20 (H) - T28N-R10W

## 5. Lease Serial No.

NMSF-047039A

## 6 If Indian, Allottee or Tribe Name

N/A

## 7 If Unit or CA/Agreement, Name and/or No

N/A

## 8 Well Name and No.

JE' DAY D #2

## 9. API Well No.

30-045-31786

## 10 Field and Pool, or Exploratory Area

BASIN DAKOTA

## 11 County or Parish, State

SAN JUAN

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete     | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | _____                                   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | _____                                   |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleted this well per the attached report:

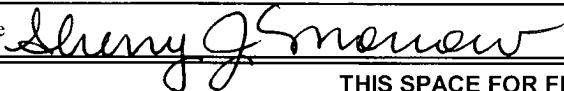
RCVD AUG 3 '12  
OIL CONS. DIV.  
DIST. 3

- 14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature



Date 7/27/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

AUG 02 2012

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

HUNTINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

## **JF Day D 02**

**6/15/2012** MIRU.

**6/18/2012** Set CIBP @ 6,150'. DK perfs fr/6,508' - 6,637". PT csg to 2,000 psig for 5 min. Tstd OK. PT csg & frac vlv to 1,500 psig for 25 min. Incr press to 3,850 for 5 min w/chart rec. Tstd OK.

**6/19/2012** RDMO. Susp rpts for RC pending perf & frac well.

**7/16/2012** MIRU WLU. Perf MC w/3-1/8" csg gun @ 5,960' - 5,619' w/1 JSPF (0.34 EHD, 27 holes). MIRU ac equip. A. w/1,500 gals 15% NEFE HCl ac. RDMO ac equip. RDMO WLU.

**7/17/2012** Frac MC perfs fr/5,619' - 5,960' w/88,523 gals foam frac fld carrying 150,520# sd.

**7/18/2012** Ran IP tst for MC. F. 0 BO, 1 BLW, 66 MCF gas (based on 528.1 MCFD calc wet gas rate), FCP 21.6 psig, 32/64" ck, 3 hrs.

**7/20/2012** MIRU.

**7/23/2012** CO fill fr/6,115' - 6,150' (CIBP). DO CIBP

**7/24/2012** Tgd @ PBD @ 6,750'. DK perfs fr/6,508' - 6,771'.

**7/25/2012** TIH 2-3/8" 4.7#, J-55, 8rd, EUE tbg. SN@ 6,556', EOT@ 6,558'. RDMO. SICP 200 psig. F. 0 BO, 0 BLW, FCP 200.