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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 08 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office
Bureau of Land Management

Lease Serial No
SF-078384

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No

HODGES 14E

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-045-35261

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No. (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

Basin Dakota/Basin Mancos

4 Location of Well (Footage, Sec, T., R., M., or Survey Description)

Surface Unit B (NWNE), 1288' FNL & 1808 FEL, Sec. 21, T26N, R8W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Detail Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD AUG 13 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

AUG 09 2012

FARMINGTON FIELD OFFICE
BY TL Salys

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

8/7/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCDA

RC

HODGES 14E
30-045-35261
ConocoPhillips
Basin Dakota/Basin Mancos

5/10/12 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL. Toc @ 3,614' (7" shoe @ 4,064'). ✓

5/22/12 Install Frac vlv. PT casing to 6600#/30 min. Test OK. ✓ RU WL to perf **Dakota** w/ .34" diam w/ 2 SPF @ 6,704', 6,708', 6,712', 6,716', 6,722', 6,726', 6,730', 6,734', 6,738', 6,742', 6,746', & 6,750' = 24 holes. 1 SPF @ 6,582', 6,588', 6,594', 6,660', 6,606', 6,612', 6,618', 6,624', 6,630', 6,636', 6,642', 6,652', 6,658', 6,664', 6,670', 6,676', 6,684', & 6,690' = 18 holes. 42 Total holes.
5/23/12 RU to Frac **Dakota (6,582' – 6,750')**. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 144,340 gal 70Q N2 Slickfoam w/ 41,569# 20/40 Brown Sand. Total N2: 2,375,300 scf.

Set CBP @ 6,200'.

Perf **Lower Mancos (5,882'-6034')** w/ .34" diam. w/ 3 SPF @ 5,882', 5,892', 5,898', 5,906', 5,914', 5,922', 5,930', 5,938', 5,946', 5,952', 5,958', 5,966', 5,974', 5,982' & 6,034' = 45 holes.

Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 111,035 gal 25# x-link w/ 124,478# 20/40 & 32,287# 16/30 Brown Sand.

Set CFP @ 5,870'.

Perf **Upper Mancos (5,680'-5,840')** w/ .34" diam w/ 3 SPF @ 5,680', 5,690', 5,700', 5,710', 5,720', 5,730', 5,750', 5,760', 5,770', 5,780', 5,791', 5,800', 5,810', 5,820', 5,830', & 5,840' = 48 holes.

Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 115,374 gal 25# x-link w/ 116,293# 20/40 & 27,793# 16/30 Brown Sand.

Set CBP @ 5,400'.

7/20/12 MIRU Key 12. ND WH. NU BOPE. PT BOPE. Test OK.

7/24/12 TIH, tag CBP @ 5,400' & DO. CO & DO CFP @ 5,870'. Begin Flowback. **Started selling gas thru GRS @ 12:00 hrs on 7/24/12.** ✓

7/25/12 CO to Dakota Plug (PBDT) @ 6,200'. Blow/Flow.

7/26/12 **Notified Agencies requesting permission to leave Dakota plug @ 6,200' and produce Mancos formation only for 6-12 months. Verbal approval received from Jim Lovato (BLM) & Charlie Perrin (NMOCD).**

Please see NOI dated 7/27/12. ✓ Continue to Blow/Flow.

7/27/12 TIH w/ 196 jts., 2 3/8", 4.7#, J-55 tubing, set @ 6,118'. Blow/Flow.

7/29/12 Flowtest Mancos. ✓

7/30/12 TIH w/ 1 1/4" RHAC Pump & Rods. ND BOPE. NU WH. RD RR @ 17:30 hrs on 7/30/12.

This well has been shut-in waiting on ND C104 approval. ✓

Note: Current status of this well is a Mancos Only. Will return at a later date to drill out CIBP @ 6,200' and commingle this well per DHC 4510. ✓