Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-045-35361 **OIL CONSERVATION DIVISION** 811 S First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St Francis Dr., Santa Fe, NM V-1509 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Good Times 132-2410 DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number Gas Well Other CONFIDENTIAL 1. Type of Well: Oil Well 01H 2. Name of Operator 9. OGRID Number Encana Oil & Gas (USA) Inc. 282327 3. Address of Operator 10. Pool name or Wildcat 370 17th Street, Suite 1700 Denver, CO 80202 South Bisti - Gallup 4. Well Location SHL: Unit Letter I: 2215 feet from the SOUTH line and 300 feet from the EAST line BHL: Unit Letter L: 2215 feet from the SOUTH line and 330 feet from the WEST line Section Township 24N Range 10W **NMPM** San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6620 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB M DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Utilized synthetic oil-based mud system, kicked off 3758' lateral at 4080'TVD/MD KOP on 07/18/12. TD reached 7/28/12. TD at 8950' MD/4689' TVD. Set production liner 7/30/12. Lateral hole diameter: 6 1/8", production string diameter: 4.5", production string weight and grade: 11.6ppf SB80 LTC. Depth of 6 1/8" hole from 5090' to 8950' MD. Float shoe set at 8940' MD and float collar set at 8918' MD. Production liner set from 4856' to 8940'. Set 18 external swellable casing packers for isolation of production string at the following depths: (1) 8701', (2) 8481', (3) 8261', (4) 8042', (5) 7823', (6) 7602', (7) 7385', (8) 7164', (9) 6944', (10) 6724, (11) 6504', (12) 6284', (13) 6063', (14) 5843', (15) 5623', (16) 5414', (17) 5193', (18) 5123'. RCVD AUG 7'12 OIL CONS. DIV. Rig Released 8/1/12. DIST. 3 Spud Date: 7/11/12 Rig Release Date: 8/1/12 I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Engineering Technologist Type or print name: Amanda Cavoto E-mail address: amanda.cavoto@encana.com PHONE: 720-876-3437 For State Use Only Deputy Oil & Gas Inspector, District #3 DATE 8/13/12 APPROVED BY: TITLE Conditions of Approval (if any):