Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resou	WELL API NO.
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S First St. Artesia, NM 88210 OIL CONSERVATION DIVISI	20.020.20500
811 S First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 01L CONSERVATION DIVISI 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 R10 Brazos Rd, Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505	37465
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	O A Lybrook
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 3
2. Name of Operator	9. OGRID Number 22044
McElvain Energy, Inc.	
3. Address of Operator 1050 17 th St, Suite 2500, Denver, CO 80265	10. Pool name or Wildcat Basin Mancos Gas Pool
4. Well Location	Busin Maneos dus 1 dei
Unit LetterI: 2020feet from theSouth line and890_feet from theEastline	
Section 36 Township 24N Range 7W NMPM County Rio Arriba	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,735' GR, 6,752' KB	
6,735' GR, 6,752' KB	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE	
OTHER: Operation Update - WOPL	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
9/13/2011 – 9/16/2011 – Start Completion. Drill out DV tools @ 2203 & 4432'. Run Scraper. Run CBL. Pressure Test Casing to 1,000	
psi for 30 minutes. Survey Pipeline route. 10/4/2011 - 10/21/2012 – Build Battery.	
11/17/2011 - 11/29/2011 - Perf Gallup 5394 - 5405'. Acidize perfs w/400 gals 1.	5% HCl. Swab test. Survey alternative pipeline route.
1/20/12 – RU Slickline. Run Static BHP Survey with gradient stops. 2/7/12 – Flowtest well.	RCVD FEB 13'12
Following flowtest – Shut-in well and Wait on Pipeline.	OIL CONS. DIV.
PLEASE HOLD ALL INFORMATION CONFIDENTIAL FOR MAXIMUM ALLOWABLE PERIOD OF TIME.	
	Confidential
Sand Date: 8/12/2011 Pig Pologo Date: 8/2	8/2011
Spud Date: Rig Release Date: 8/2	0/2011
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I hereby certify that the information above is true and complete to the best of my k	nowledge and belief.
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SIGNATURE TITLE Operations En	gineer DATE 2/8/2012
Type or print nameE. Reed Fischer E-mail address:reedf@mcelvain.com PHONE: _303-893-0933 xtn 330 For State Use Only	
Deputy Oil & Gas Inspector,	
Conditions of Approval (if any):	trict #3 DATE 2-14-12
Conditions of Approval (It ally).	